

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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DEC -8 1969



00042873

COLO. OIL & GAS CON. COMM. LEASE-DESTINATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PENROSE ET AL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 35-T, 1N-R95W

12. COUNTY OR PARISH

RIO BLANCO

13. STATE

COLORADO

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

CONTINENTAL ENERGY CORPORATION

3. ADDRESS OF OPERATOR

SUITE 320 GREAT PLAINS LIFE BUILDING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE 1/4 NW 1/4, 75' FROM NORTH LINE, 1925' FROM WEST LINE, SEC. 35

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 MILES WEST OF MEEKER, COLORADO

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) --- LINE

724' TO NEAREST PROPERTY

16. NO. OF ACRES IN LEASE *

882.51 Ac.

17. NO. OF ACRES ASSIGNED TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. NO OTHER WELLS

19. PROPOSED DEPTH

5200'

20. ROTARY OR CABLE TOOLS

ROTARY-SURFACE TO T. D.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6065' ESTIMATED GROUND ELEVATION

22. APPROX. DATE WORK WILL START

12-5-69

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	250'	CIRCULATED TO SURFACE SP+
7 7/8"	5 1/2"	15.5#	THRU PAY ZONE	150 SACKS TO 500 ABOVE PAY ZONE

* DESCRIBE LEASE SEE ATTACHED LEASE PLAT.

TIN-R95W

RESURVEY TRACTS 73, 74, 75 (ORIGINALLY DESCRIBED AS THE N 1/2 SEC. 35 AND THE SW 1/4 NW 1/4 SEC. 36)

SEC. 35: LOTS 3, 4, 20, NE 1/4 SE 1/4, NW 1/4 SW 1/4

SEC. 36: LOTS 16, 18, 21, 24, NW 1/4 SE 1/4, NE 1/4 SW 1/4, NW 1/4 SW 1/4, NE 1/4 SE 1/4

SEC. 26: ALL THAT PORTION OF THE SW 1/4 LYING SOUTH OF THE WHITE RIVER, BEING THE SAME AS RESURVEY TRACT 55

PROPSD PROGRAM: DRILL 12 1/4" HOLE TO 250' RUN 8 5/8", 240#, K-55 SURFACE CASING TO 250' CONT'D TO SURFACE. DRILL AHEAD WITH 7 7/8" HOLE TO T. D. SIGNIFICANT OIL OR GAS SHOWS ON MUD LOGGER OR CUTTINGS WILL BE DRILL STEM TESTED. ELECTRIC LOGS WILL BE RUN AT T. D. IF COMMERCIAL PRODUCTION IS INDICATED, 5 1/2" 15.5# K-55 PRODUCTION CASING WILL BE RUN THROUGH THE PAY ZONE OR ZONES AND CEMENTED TO A MINIMUM ANNULUS FILL UP, 500' ABOVE THE TOP OF THE PAY. PAY ZONE OR ZONES WILL BE PERFORATED, TREATED AND FRACKED AS REQUIRED 2 7/8" TUBING WILL BE RUN AND THE WELL PLACED ON PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

William Harley

TITLE

V. PRESIDENT & EXPLORATION MGR, 12-5-69

DATE

(This space for Federal or State office use)

PERMIT NO.

69 761

APPROVAL DATE

DIRECTOR
OIL & GAS CONSERVATION

APPROVED BY

D.V. Rogers

TITLE

DATE

DEC 8 1969

CONDITIONS OF APPROVAL, IF ANY:

05 103 7258

See Instructions On Reverse Side

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