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OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

COLO. OIL &amp; GAS CON. COMM.

U.S. LAND DESIGNATION AND SERIAL NO.

FEE

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

PENROSE ET AL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

WILDCAT

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 35-T. 1N-R95W

12. COUNTY OR PARISH

13. STATE

RIO BLANCO

COLORADO

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL

☒

OR GAS

WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

CONTINENTAL ENERGY CORPORATION

3. ADDRESS OF OPERATOR

SUITE 320 GREAT PLAINS LIFE BUILDING

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

NE 1/4 NW 1/4, 75' FROM NORTH LINE, 1925' FROM WEST LINE, SEC. 35

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 MILES WEST OF MEEKER, COLORADO

15. DISTANCE FROM PROPOSED  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any) --- LINE

724' TO NEAREST PROPERTY

16. NO. OF ACRES IN LEASE \*

882.51 Ac.

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80 ACRES

18. DISTANCE FROM PROPOSED LOCATION  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. NO OTHER WELLS

19. PROPOSED DEPTH

5200'

20. ROTARY OR CABLE TOOLS

ROTARY-SURFACE TO T. D.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6065' ESTIMATED GROUND ELEVATION

22. APPROX. DATE WORK WILL START

12-5-69

## 23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT               |
|--------------|----------------|-----------------|---------------|----------------------------------|
| 12 1/4"      | 8 5/8"         | 24#             | 250'          | CIRCULATED TO SURFACE SP+        |
| 7 7/8"       | 5 1/2"         | 15.5#           | THRU PAY ZONE | 150 SACKS TO 500' ABOVE PAY ZONE |

\* DESCRIBE LEASE SEE ATTACHED LEASE PLAT.

T1N-R95W

RESURVEY TRACTS 73, 74, 75 (ORIGINALLY DESCRIBED AS THE N 1/2 SEC. 35 AND THE SW 1/4 NW 1/4 SEC. 36)

SEC. 35: LOTS 3, 4, 20, NE 1/4 SE 1/4, NW 1/4 SW 1/4

SEC. 36: LOTS 16, 18, 21, 24, NW 1/4 SE 1/4, NE 1/4 SW 1/4, NW 1/4 SW 1/4, NE 1/4 SE 1/4

SEC. 26: ALL THAT PORTION OF THE SW 1/4 LYING SOUTH OF THE WHITE RIVER, BEING THE SAME AS  
RESURVEY TRACT 55PROPOSED PROGRAM: DRILL 12 1/4" HOLE TO 250' RUN 8 5/8", 240#, K-55 SURFACE CASING TO 250' CONT'D  
TO SURFACE. DRILL AHEAD WITH 7 7/8" HOLE TO T. D. SIGNIFICANT OIL OR GAS SHOWS ON MUD LOGGER OR  
CUTTINGS WILL BE DRILL STEM TESTED. ELECTRIC LOGS WILL BE RUN AT T. D. IF COMMERCIALPRODUCTION IS INDICATED, 5 1/2" 15.5# K-55 PRODUCTION CASING WILL BE RUN THROUGH THE PAY ZONE OR  
ZONES AND CEMENTED TO A MINIMUM ANNULUS FILL UP, 500' ABOVE THE TOP OF THE PAY. PAY ZONE ORZONES WILL BE PERFORATED, TREATED AND FRACKED AS REQUIRED 2 7/8" TUBING WILL BE RUN AND THE WELL  
PLACED ON PRODUCTION.IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive  
zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout  
preventer program, if any.

24.

SIGNED

TITLE V. PRESIDENT &amp; EXPLORATION MGR, DATE 12-5-69

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

05 103 7258

See Instructions On Reverse Side