



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED MAR 11 1970

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File in triplicate for Patented and Federal lands. File in quadruplicate for State lands.

COLO. OIL & GAS COMS. COMM.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. LEASE DESIGNATION AND SERIAL NO. PATENTED LAND

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME PENROSE ET AL

9. WELL NO. 1

10. FIELD AND POOL, OR WILDCAT WILDCAT DISC

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 35-T1N-R95W

12. COUNTY RIO BLANCO 13. STATE COLORADO

1a. TYPE OF WELL: OIL WELL [X] GAS WELL [ ] DRY [ ] Other [ ]

b. TYPE OF COMPLETION: NEW WELL [X] WORK OVER [ ] DEEP-EN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] Other [ ]

2. NAME OF OPERATOR CONTINENTAL ENERGY CORPORATION

3. ADDRESS OF OPERATOR SUITE 320, GREAT PLAINS LIFE BLDG., CASPER, WYOMING 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface NE NW, 15' FROM N. LINE, 1846' FROM W. LINE OF SEC. 35 At top prod. interval reported below SAME At total depth SAME

14. PERMIT NO. 69 761 DATE ISSUED 12-8-69

15. DATE SPUDDED 12/14/69 16. DATE T.D. REACHED 12/28/69 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 2/22/70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6051 GRD., 6062 RDB 19. ELEV. CASINGHEAD 6052

20. TOTAL DEPTH, MD & TVD 5830' 21. PLUG, BACK T.D., MD & TVD 1898' 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 1824 TO 1843 WASATCH SAND

25. WAS DIRECTIONAL SURVEY MADE No OVR [X] FJP [ ] HHM [ ] JAM [ ]

26. TYPE ELECTRIC AND OTHER LOGS RUN I.E.S. & SN-G.R. LOGS 27. WAS WELL CORED - YES [ ] NO [X] (Submit analysis) DRILL STEM TEST YES [X] NO [ ] (See reverse side)

Table with 5 columns: CASING SIZE, WEIGHT, LB./FT., DEPTH SET (MD), HOLE SIZE, CEMENTING RECORD, AMOUNT PULLED. Rows include casing sizes 8-5/8", 4-1/2", 4-1/2" and cementing details like 265 SX 2% CACL CIRC. TO SURF.

Table with 8 columns: LINER RECORD (SIZE, TOP (MD), BOTTOM (MD), SACKS CEMENT, SCREEN (MD)) and TUBING RECORD (SIZE, DEPTH SET (MD), PACKER SET (MD)).

Table with 2 columns: 31. PERFORATION RECORD (Interval, size and number) and 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. (DEPTH INTERVAL (MD), AMOUNT AND KIND OF MATERIAL USED).

Table with 8 columns: 33. PRODUCTION (DATE FIRST PRODUCTION, PRODUCTION METHOD, WELL STATUS, DATE OF TEST, HOURS TESTED, CHOKER SIZE, PROD'N. FOR TEST PERIOD, OIL-BBL., GAS-MCF., WATER-BBL., GAS-OIL RATIO, FLOW. TUBING PRESS., CASING PRESSURE, CALCULATED 24-HOUR RATE, OIL-BBL., GAS-MCF., WATER-BBL., OIL GRAVITY-API (CORR.)).

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) USED FOR FUEL TEST WITNESSED BY ROBERT T. EVANS

35. LIST OF ATTACHMENTS I.E.S. & SN-GR. LOGS, CEMENT BOND LOG, DST #1&2 REPORTS, OIL & WTR ANALYSES, DAILY WELL HISTORY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED G. WILLIAM HURLEY TITLE VICE PRESIDENT-EXPL. MGR. DATE 3/9/70

See Spaces for Additional Data on Reverse Side

100 in oil

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
WASATCH (G?) SD	1824	1843	PERF. & TESTED-OIL PRODUCTIVE SAND ZONE
WASATCH SD	1928	1936	PERF. & TESTED-DRY, NO FLUID FILLUP
WASATCH SD	4136	4164	DST #1, 4138 TO 98, OPEN 60 MIN, SI 30 MIN, 15 MIN ISIP 1794#, FP 47# TO 487#, FSIP 1704#, REC. 925' MUDDY WTR.
"CHARLIE" SD (TOP OF FT. UNION)	4338	4423	WATER SAND NO SHOWS OIL OR GAS IN SAMPLES OR ON MUD LOGGER
BASAL FT. UNION SAND	5170	5248	NO SHOWS OF OIL OR GAS IN SAMPLES OR ON MUD LOGGER (WATER SAND?)
MESAVERDE SD	5612	5650	SHOW OF GAS ON LOGGER, FLUOR. IN SAMPLES DST #2, 5615 TO 5634, OPEN 60 MIN, SI 2 HRS, REC. 510' SL. OIL & GAS CUT MUD, 30 MIN ISIP 1022#, FP 94 TO 168#, FSIP 2006#, SH TEMP. 120° F. PERF. 5613 TO 30, SWAB DRY, ACIDIZED W/1000 GAL., TESTED SMALL AMT. FLAMMABLE GAS, NOT MEASURABLE, 2600' FLUID IN HOLE OVERNITE (WATER). FRAC W/20,000 GAL DIESEL & 20,000# SAND SWAB TESTED 20 TO 30 BBL WTR/HR, VERY LITTLE GAS. SET CAST IRON BRIDGE PLUG IN 4½" CSG. @ 5600'. PREPARED TO TEST WASATCH SANDS.

38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
WASATCH	SURFACE	-----
FT. UNION (?)	4338	4338
"CHARLIE" SAND	4338	4338
MESAVERDE	5248	5248
TD IN MESAVERDE	5830	5830