

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

00042855

Apr. 4/73

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

JAMES EXPLORATION

## 3. ADDRESS OF OPERATOR

P. O. Box 3093, CASPER, WYOMING 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

1249' FROM NORTH LINE, 611' FROM EAST LINE SEC. 35-T1N-R95W

At proposed prod. zone  
SAMETRACT 75 ~~SW 1/4~~

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

6 MILES WEST OF MEEKER, COLORADO

## 15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

611'

## 18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

3000'

## 16. NO. OF ACRES IN LEASE \*

1027.51

## 19. PROPOSED DEPTH

2500'

## 17. NO. OF ACRES ASSIGNED TO THIS WELL

80 ACRES

## 20. ROTARY OR CABLE TOOLS

ROTARY-SURFACE TO T. D.

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6235' APPROXIMATE ELEVATION

## 22. APPROX. DATE WORK WILL START ON OR BEFORE MAY 1, 1973

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8-5/8"	24#	250'	CIRCULATED TO SURFACE SP <sup>1</sup>
7-7/8"	5 1/2"	15.5#	THRU PAY ZONE	CEMENT TO SURFACE

\* DESCRIBE LEASE T1N-R95W, 6TH P. M.: RESURVEY TRACTS 73, 74, 75 (ORIGINALLY DESCRIBED AS THE N 1/2 OF SEC. 35 & THE SW 1/4 NW 1/4 OF SEC. 36); SEC. 35: LOTS 3, 4, 20, NE 1/4 SE 1/4, NW 1/4 SW 1/4; SEC. 36: LOTS 16, 18, 21, 24, NW 1/4 SW 1/4, NE 1/4 SW 1/4, NW 1/4 SW 1/4, NE 1/4 SE 1/4; SEC. 26: ALL OF THAT PORTION OF THE SW 1/4 LYING SOUTH OF THE WHITE RIVER, BEING THE SAME AS RESURVEY TRACT 55; T1S-R95W, 6TH P. M.: SEC. 1: LOTS 1, 2, 3, 4.

PROPOSED PROGRAM: DRILL 12 1/4" HOLE TO 250' RUN 8-5/8", 24#, K-55 SURFACE CASING TO 250' CEMENT TO SURFACE. DRILL AHEAD WITH 7-7/8" HOLE TO T. D. WITH MUD LOGGER OPERATIVE. ELECTRIC LOGS WILL BE RUN AT T. D. POTENTIAL PAYS WILL BE DISCERNED FROM E-LOG, MUD LOG AND SAMPLE SHOWS. IF POTENTIAL PAY ZONES ARE INDICATED 5 1/2" 15.5# K-55 PRODUCTION CASING WILL BE RUN THROUGH THE PAY ZONE OR ZONES AND PIPE WILL BE CEMENTED TO THE SURFACE. PAY ZONE OR ZONES WILL BE PERFORATED, TESTED, TREATED, AND FRACKED AS REQUIRED; 2-7/8" TUBING WILL BE RUN TO PLACE THE WELL ON PRODUCTION.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*James L. Lyster*

TITLE

*Pres.*

DATE

4/2/73

(This space for Federal or State office use)

PERMIT NO.

73 218

APPROVAL DATE

APPROVED BY

*McQuinn*

TITLE

DIRECTOR

CONDITIONS OF APPROVAL, IF ANY:

DATE

APR 13 1973

RECEIVED

A.P.I. NUMBER

05 103 7520

See Instructions On Reverse Side

APR 4 1973

OIL AND GAS CON. COMM.

73-218