

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/28/2023

Submitted Date:

12/01/2023

Document Number:

700300677

FIELD INSPECTION FORMLoc ID 320851 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 900

Name of Operator: ALAMOSA DRILLING INC

Address: 8150 N. CENTRAL EXPY - STE 750

City: DALLAS State: TX Zip: 75205-

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

1 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Kosola, Jason		jason.kosola@state.co.us	
, Engineering		dnr_ecmc_engineering@state.co.us	
,		dnr_cogccengineering@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205238	WELL	PR	11/01/2020	OW	007-06116	NIELSEN 3	PR

General Comment:

SW Compliance supervisor Steve labowskie on site to witness blowdown and seal valve on bradenehad access in prepoaration for scheduled bradenehad test.

Pressure check had pressure above action level and bradenhead flowed fluid. See "bradenhead" section in facilites below for actions required and contact both COGCC environmental and enginnering staff.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:			
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	PUMP JACK		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST		,
Comment:	Anchored for flood plain requirements				
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
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Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 205238 Type: WELL API Number: 007-06116 Status: PR Insp. Status: PR**Producing Well**

Comment:

Corrective Action:

Date:

BradenHeadDate of Last Brhd Test: 04/25/2023Annual Brhd Completed? YesLast Brhd Test Results Initial Surf Csg Pressure: 25 Fluid Type: NONEEnd Surf Csg Pressure: 0

Comment:

SW Compliance supervisor on site to witness pressure check and blow down of bradenehead. Through 2" valve and nipple initial pressure was 36 psig. Surface casing is set at 116'. $.3 \times 116 = 34.8$. 1.2 psig over action level.

12/08/2023

Bradenhead then produced aprox. 1 liter of fluid during blowdown. Fluid stayed near level of open valve and surged slightly. A bradenhead test was not performed. Test is already scheduled for 10-14 days. Operator did catch fluid sample in empty water container through a section graden hose.

Corrective Action:

Immediately mitigate bradenhad pressure. Perform full bradenhead test as currently scheduled.

Date:

Contact ECMC Engineering and Environmental.

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stable, no sediment migration

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Optical Gas Imaging SurveySurvey Type: RoutineCurrent Operations: ☒ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: None Speed: _____ (mph) Direction From: _____ Weather: Clear Temperature: (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Times Surveyed

Equipment Surveyed

Time Survey Start	AM/PM	Time Survey End	AM/PM	Equipment
				Wellhead(s)
				Oil Tank(s)

Comment: No FLIR detectable gas observed at wellhead or tanks

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403611918	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6340283
700300682	36 psig on bradenhead at initial pressure check	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6340268
700300683	recovered fluid from bradenehad blow down	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6340269