

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

RECEIVED

SEP 4 1968

COLO. OIL & GAS CONSERVATION COMMISSION AND SERIAL NO.

Getty-Pan-American

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Getty-Pan-American

9. WELL NO.

14-"A"

10. FIELD AND POOL, OR WILDCAT

Rangely, Mancos

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 3, T1N., R102W 6th

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colo.

14. PERMIT NO.

68-226

DATE ISSUED

6/27/68

15. DATE SPUNDED

6/28/68

16. DATE T.D. REACHED

7/5/68

17. DATE COMPL. (Ready to prod.)

7/5/68

(DRY)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5174 ft

19. ELEV. CASINGHEAD

5175'

20. TOTAL DEPTH, MD & TVD

3205'

21. PLUG, BACK T.D., MD & TVD

Not yet.

22. IF MULTIPLE COMPL., HOW MANY

None

23. INTERVALS DRILLED BY

→ Total

ROTARY TOOLS

0

CABLE TOOLS

0

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Small showings of oil in hole, will run poristy and other logs  
Top Kn. 2150 ft. Top kf. 3030 ft.

25. WAS DIRECTIONAL SURVEY MADE

yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Gamma.

27. WAS WELL CORED

No.

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>10-3/4"</u>	<u>45#</u>	<u>45 ft.</u>	<u>12 1/2</u>	<u>To surface</u>	<u>None</u>
<u>8-5/8"</u>	<u>32#</u>	<u>102 ft.</u>	<u>10 inch</u>	<u>10 sacks</u>	<u>"</u>

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
<u>None</u>				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
		<u>DVR</u>

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

None

AMOUNT AND KIND OF MATERIAL USED

HAM

JAM

JID

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
<u>None</u>		<u>None</u>				<u>Shut-in</u>	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
<u>None</u>			<u>→</u>				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		<u>→</u>					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

35. LIST OF ATTACHMENTS



00039032

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ed. F. Delaney

TITLE

Operator

DATE

Sept. 2, 1968

See Spaces for Additional Data on Reverse Side

*Should have been accy*

37. SUMMARY OF POROUS ZONES:  
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Clay & Sand	0	42 ft.	Kn. 2150 ft
Mancos Shale	42	3029 ft	Kf. 3030 ft

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH