

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/06/2023

Submitted Date:

12/07/2023

Document Number:

701007732**FIELD INSPECTION FORM**Loc ID 324860 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77069**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:16 Number of Comments7 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Redweik, Bob	(281) 891-1550	bredweik@cogc.com	
Kennedy, Herschel	719-767-8851	hkennedy@cogc.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
213259	WELL	TA	11/01/2017	GW	061-06621	TUTTLE 33-35 1	PA

General Comment:

Routine Inspection

Location

Lease Road:			
Type	Access		
comment:	Gravel road through CRP		
Corrective Action	L	Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign by wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks and treater		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Metal panels around cathodic rectifier		
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Metal panels around VGS in metal shed		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Metal panels around meter sheds		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Gas Meter Run	# 2		
Comment:	Shared meter run for Tuttle 33-35 and Lancaster #1 operated by DCP		
Corrective Action:	Remove equipment from location to begin final reclamation process	Date:	01/06/2024

Type: Vertical Separator	# 1	
Comment:	Vertical gas separator in metal shed on north side of location	
Corrective Action:	Remove equipment from location to begin final reclamation process	Date: 01/06/2024
Type: Ancillary equipment	# 2	
Comment:	Cathodic rectifier, electric panel. Telemetry equipment at meter sheds owned by gas company	
Corrective Action:	Remove equipment from location to begin final reclamation process	Date: 01/06/2024
Type: Vertical Heater Treater	# 1	
Comment:	Treater with metal shed on east side of location at tank battery. Treater is disassembled and not in use	
Corrective Action:	Remove equipment from location to begin final reclamation process	Date: 01/06/2024

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		38.529420,-102.095350
Comment:	Brown steel tank. Hatch removed and not in use				
Corrective Action:	Remove tanks from location to begin final reclamation process				Date: 01/06/2024

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		38.529420,-102.095350
Comment:	NW blue tank. Hatch removed and not in use				
Corrective Action:	Remove tanks from location to begin final reclamation process				Date: 01/06/2024

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS

PRODUCED WATER	1	300 BBLs	STEEL AST		38.529420,-102.095350	
Comment:	Load line is disconnected and not in use					
Corrective Action:	Remove tanks from location to begin final reclamation process					Date: 01/06/2024
Paint						
Condition						
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Comment:						
Corrective Action:						Date:
Venting:						
Yes/No						
Comment:						
Corrective Action:						Date:
Flaring:						
Type						
Comment:						
Corrective Action:						Date:

Inspected Facilities									
Facility ID:	213259	Type:	WELL	API Number:	061-06621	Status:	TA	Insp. Status:	PA
Producing Well									
Comment:	Tank battery is 1890' SSW of wellhead by CR V								
Corrective Action:				Date:					

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
701007733	location photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6349245
701007734	Tank battery and treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6349246