

00062382

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED
DEC 17 1982

COLD. D. N. GAS. BORE. BORE.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO. Fee			
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR William G. Bush				7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR 619 Viewpoint Drive Grand Junction, Co. 81501				8. FARM OR LEASE NAME Dodo Lease			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 330'/North Line & 929'/East Line At top prod. interval reported below At total depth NAME OF DRILLING CONTRACTOR Frontier Drilling, Inc.				9. WELL NO. Dodo 14-1			
14. PERMIT NO. 821773				10. FIELD AND POOL, OR WILDCAT Wildcat			
DATE ISSUED Nov. 8, 82				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 14 T 1 N R 94 W			
15. DATE SPUDDED Nov. 28, 82				12. COUNTY Rio Blanco			
16. DATE T.D. REACHED Dec. 6, 82				13. STATE Colorado			
17. DATE COMPL. (Ready to prod.) (Plug & Abd.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 6394 GR.			
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD 2640 TD			
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY			
23. INTERVALS DRILLED BY				ROTARY TOOLS 0 to 2640			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)				25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Newtron				27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
75/8"	27#	125'	10"	50 sacks	None		
5 1/2"	9x 15#	860	63/4"	60 sacks	None		
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS Electric Log - Sample Description Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED William G. Bush		TITLE Operator		DATE Dec. 14, 1982			

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Mixed Gray Shale , Siltstone & Sandstone Stringers.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Mancos Shale Surface		2640'