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Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Chevron U.S.A. Production Company

3. Address and Telephone No.

100 Chevron Road, Rangely, Colorado 81648 (303) 675-3700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1592' FSL & 2556' FEL (NW SE) SEC. 2, T1N, R102W, 6th P.M.

5. Lease Designation and Serial No.
D-033804

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
Rangely Weber
Sand Unit8. Well Name and No.
NEWTON GOVT. 1-29. API Well No.
05-103-0104210. Field and Pool, or Exploratory Area
Rangely Colorado11. County or Parish, State
Rio Blanco,
Colorado

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other _____

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

IT IS PROPOSED TO RE-ENTER TO PLUG AND ABANDON ABOVE WELL.
INSTALL WELLHEAD. MIRU COILED TBG UNIT. NU & TEST BOPE.
DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ 3390'.
SET BALANCED CEMENT PLUG 3390'-2910'.
DISPLACE 7" CASING W/ 9.2 PPG BRINE 2910'-600'.
SPOT +/- 125 SX CEMENT PLUG IN 7" CASING 600'-SURFACE.
CEMENT SQUEEZE OR PRESS TEST 10 3/4" X 7" ANNULUS TO 500 PSI.
NIPPLE DOWN WELLHEAD. CUT CASING @ CELLAR FLOOR.
WELD 1/4" PLATE ON CASING TOP WITH WELL DATA AND WEEP HOLE.
RIG DOWN AND CLEAN LOCATION.
NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

RECEIVED

JUN 24 1992

COLO. OIL & GAS CONS. COMM.

14. I hereby certify that the foregoing is true and correct

Signed J.D. Howard

Title Drilling Technologist

Date 05-13-92

(This space for Federal or State office use)

Approved by:

Title

SR. PETROLEUM ENGINEER

Date

JUN 25 1992

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CHEVRON U.S.A. PRODUCTION CO.

NEWTON GOVT. 1-2

RE-ENTER TO PLUG & ABANDON WELL

PROCEDURE:

1. MIRU, NU & TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 3390'.
3. SET BALANCED 100 SX CEMENT PLUG +/- 3390'-2910'.
4. DISPLACE 7" CASING W\ 9.2 PPG BRINE 2910'-600'.
5. SPOT 125 SX CEMENT PLUG 600'-SURFACE.
6. CEMENT SQUEEZE OR PRESS TEST 10 3/4" X 7" ANNULUS TO 500 PSI.
7. NIPPLE DOWN CASING HEAD. CUT CASING AT CELLAR FLOOR.
8. WELD 1/4" PLATE ON CASING TOP WITH WELL DATA AND WEEP HOLE.
9. RIG DOWN AND CLEAN LOCATION.
10. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

CURRENT WELL

SCHEMATIC

FED. # D-033804

API # 05-103-01041

1974 PUMPED
80 SXS CEMENT DOWN
10 3/4" X 7" ANNULUS

DAKOTA TOP @ 3510'

MORRISON TOP @ 3568'

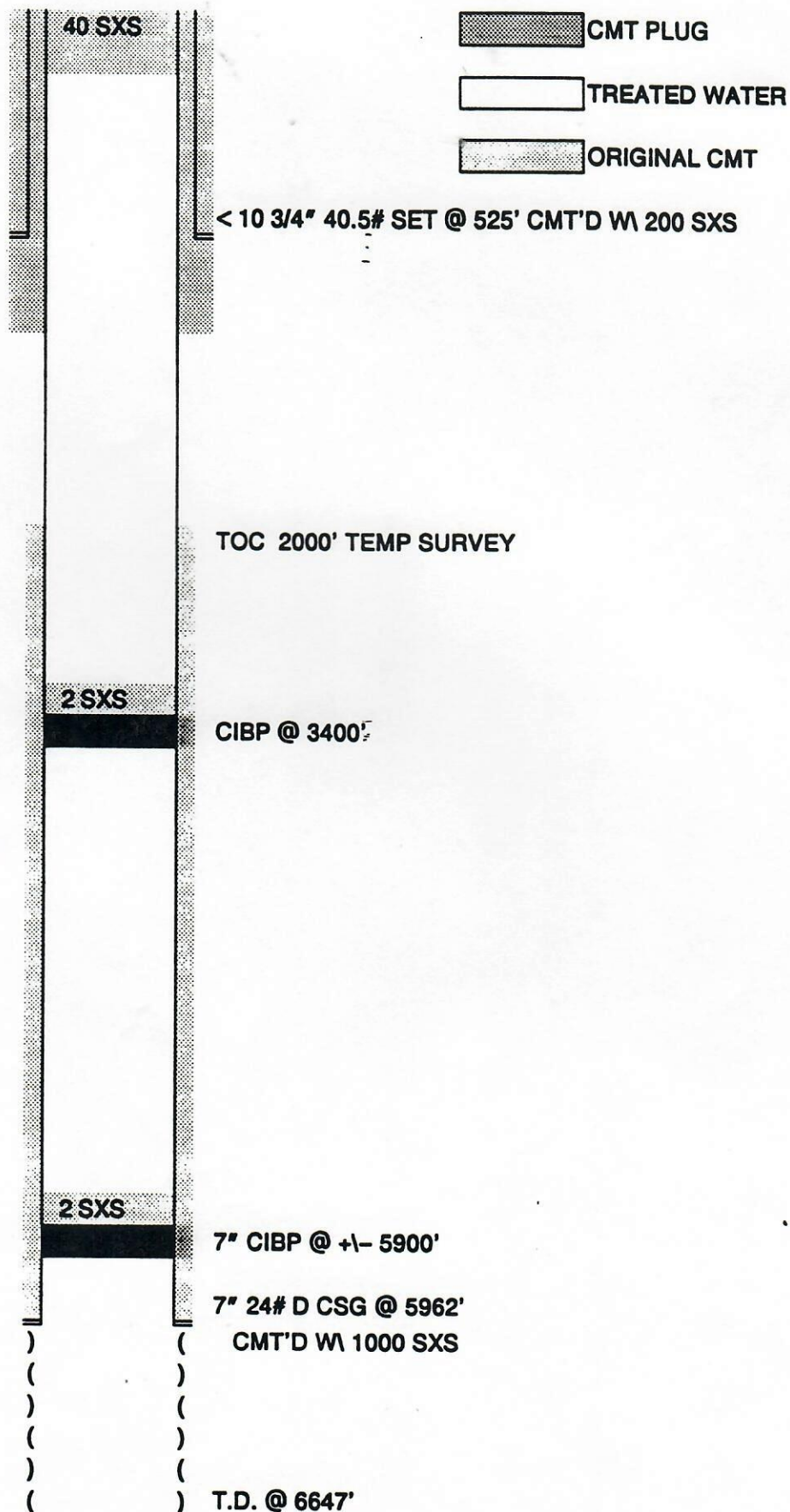
WEBER TOP @ 5956'

CHEVRON U.S.A. PRODUCTION CO.

RE-ENTER TO P & A

NEWTON GOVT 1-2

NW SE SEC. 2, T1N, R102W



PROPOSED FINAL
PLUGGING SCHEMATIC

FED. # D-033804

API # 05-103-01041

1974 PUMPED
80 SXS CEMENT DOWN
10 3/4" X 7" ANNULUS

DAKOTA TOP @ 3510'

MORRISON TOP @ 3568'

WEBER TOP @ 5956'

CHEVRON U.S.A. PRODUCTION CO.
RE-ENTER TO P & A
NEWTON GOVT 1-2
NW SE SEC. 2, T1N, R102W

