

## Fwd: Johnson 32-30 CPW

Marette - DNR, Brandon <brandon.marette@state.co.us>  
To: "Graber - DNR, Nikki" <nikki.graber@state.co.us>

Mon, Dec 4, 2023 at 4:15 PM

Regards,

Brandon B. Marette, CWB®  
Northeast Region Energy Liaison



Direct (720) 880-0819  
6060 Broadway, Denver, CO 80216  
brandon.marette@state.co.us  
CPW's Energy Webpage  
CPW's Wildlife Movements Webpage



THINK SAFETY FIRST!



(Upcoming days off: 12/8, 12/22-29)

----- Forwarded message -----

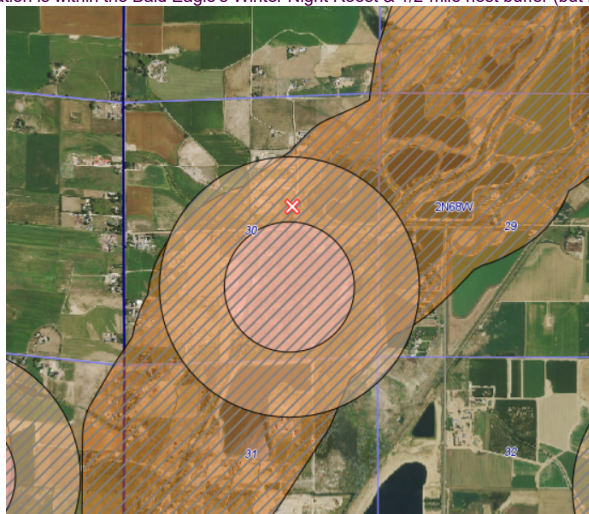
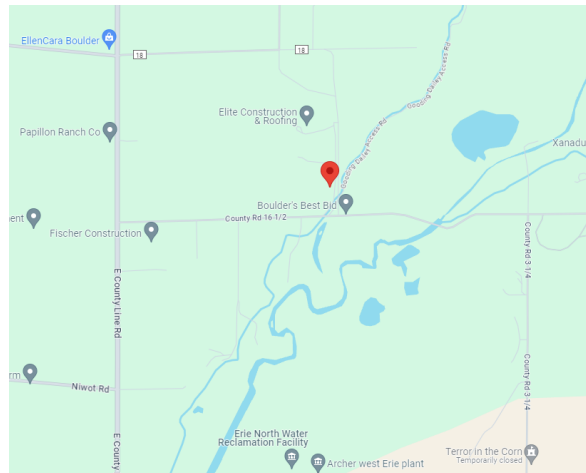
From: Padia - DNR, Joe <joe.padia@state.co.us>  
Date: Mon, Dec 4, 2023 at 8:25 AM  
Subject: Re: Johnson 32-30 CPW  
To: Marette - DNR, Brandon <brandon.marette@state.co.us>

I went out a couple of times and did not see eagles. A landowner near the nest said he hasn't seen any in a couple of weeks. He mentioned the O&G activity around there as a possible reason.

On Thu, Nov 30, 2023, 6:02 PM Marette - DNR, Brandon <brandon.marette@state.co.us> wrote:  
Good evening Joe,

I just spoke to ECMC (cc'd) about this P&A that needs to continue working since fluids are continuing to penetrate groundwater near Boulder Creek, and tomorrow (12/1) starts the Bald Eagle nesting season (on top of the 11/15 start of the roosting season). It's my understanding that KPK (also cc'd) started to work on this before Thanksgiving but got sidetracked by another priority. (Did I get that basic info right, Kira/Curtis?)

Here are two reference maps, one for location and one to show that this location is within the Bald Eagle's Winter Night Roost & 1/2-mile nest buffer (but not 1/4-mile):



ECMC just scheduled a call for tomorrow at 1pm that I just added you to, but here's what I propose, and I'd like your feedback please.

- KPK needs to hire a 3rd party biologist to assess the current roost and nesting status of any bald eagles, and ideally report back to us by our 1pm call tomorrow.
- KPK needs to get this work done ASAP, no later than 12/7, and should include weekend work.
- KPK needs to conduct daylight-only operations.
- KPK needs to prioritize getting work done in HPHs ASAP (is it possible to be done for all KPK work in HPHs by the end of 2024?). This specific ECMC approval was completed this summer.

Regards,

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On Thu, Nov 30, 2023 at 2:14 PM Curtis Haverkamp <[curtis.haverkamp@state.co.us](mailto:curtis.haverkamp@state.co.us)> wrote:

Hi Kira,  
I saw you did the OGLA review for this well. Could you provide guidance for this COA?

This oil and gas location is within 0.5-mile of a CPW-mapped bald eagle nest site buffer and bald eagle roost site Rule 309.e.(1) consultation habitat. CPW has provided consultation for this location. CPW has determined that this nest is not active. Work must be completed prior to December 1, to avoid impacting the upcoming nesting season. If work cannot be completed prior to December 1, further CPW Consultation is required.

Thanks,

**Curtis Haverkamp, PE**  
**Area Engineer**



**COLORADO**  
Oil & Gas Conservation  
Commission  
Department of Natural Resources

Phone: 303.894.2100 ext 5165

1120 Lincoln Street, Suite 801

Denver, CO 80203

[curtis.haverkamp@state.co.us](mailto:curtis.haverkamp@state.co.us)

On Thu, Nov 30, 2023 at 2:02 PM Lily Clark <[lclark@kpk.com](mailto:lclark@kpk.com)> wrote:

Hello,

The Form 6 for the Johnson 32-30 re-entry has a COA stating that if work cannot be completed prior to December 1st, CPW consultation is required. We are currently on this well and have just a few business days worth of work left but will not complete operations by tomorrow. Do you know if this nest is still inactive? Please let me know if there is anything we need to do as we finish up this job.

Thank you,

Lily Clark

## Description

- 1) Provide electronic Form 42 Notice of MIRU 2 business days ahead of operations and electronic Form 42 Notice of Plugging Operations 48 hours prior to mobilizing for plugging operations. These are two separate notifications, required by Rules 405.e and 405.l.
- 2) After drilling out surface casing shoe plug, assure that all fluid migration has been eliminated by monitoring the well for a minimum of 8 hours before proceeding to the next plug. Contact ECMC engineering for approval before continuing operations.
- 3) Prior to placing cement above the base of the Upper Pierre (approximately 1220'): verify that all fluid (liquid and gas) migration has been eliminated. If evidence of fluid migration or pressure remains, contact ECMC Engineer for an update to plugging orders.
- 4) If surface casing shoe plug is not circulated to surface, shut-in, WOC 4 hours then tag plug – must be at 562' or shallower and provide a minimum of 10 sx plug at the surface.
- 5) Leave at least 100' of cement in the wellbore for each plug without mechanical isolation.
- 6) With the Form 6 SRA operator must provide written documentation which positively affirms each COA listed above has been addressed.

Due to proximity to surface water, Operator will review the stormwater program and implement stormwater BMPs and erosion control measures as needed to prevent fine-grained sediment and impacted stormwater runoff from entering surface water.

Due to proximity of plugging and abandonment (P&A) operations to BUs, operator will comply with Table 423 Maximum Permissible Noise Levels for residential land use. Prior to initiating work, operator will install temporary sound walls, straw bales, or other BMPs to dampen noise if necessary for compliance.

Operator will implement measures to capture, combust, or control emissions to protect health and safety, and to ensure that vapors and odors from well plugging operations do not constitute a nuisance or hazard to public health, welfare and the environment. Due to the proximity of residential building units (RBUs) all blowdown gasses will be controlled.

Due to close proximity to Residential Building Units (RBUs): prior to commencing operations, at a minimum, the operator will provide an informational sheet to the owners/occupants of RBUs that are nearby and adjacent to the parcel on which the well is located. The sheet will include the operator's contact information and the nature, timing, and expected duration of the P&A operations.

This oil and gas location is within 0.5-mile of a CPW-mapped bald eagle nest site buffer and bald eagle roost site Rule 309.e.(1) consultation habitat. CPW has provided consultation for this location. CPW has determined that this nest is not active. Work must be completed prior to December 1, to avoid impacting the upcoming nesting season. If work cannot be completed prior to December 1, further CPW Consultation is required.