

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
RT	FE	UC	SE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. FEE
2. NAME OF OPERATOR CHEVRON U.S.A. INC. 16700		6. PERMIT NO. N/A
3. ADDRESS OF OPERATOR 100 CHEVRON ROAD		7. API NO. 05-103-06078
CITY RANGELY STATE CO ZIP CODE 81648		8. WELL NAME C.S. HEFLEY
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface 2012' FSL & 759' FWL At proposed prod. zone AS ABOVE		9. WELL NUMBER 3
12. COUNTY RIO BLANCO		10. FIELD OR WILDCAT RANGELY, COLORADO 72370
		11. QTR. QTR. SEC. T.R. AND MERIDIAN NW SW SECTION 2, T1N, R102W, 6TH P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13.B SUBSEQUENT REPORT OF:

- ☒ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
 - ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 - ☐ REPAIRED WELL
 - ☐ OTHER
- * Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions*

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE _____)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK **AUGUST 19, 1993 THRU AUGUST 24, 1993**

THE ABOVE WELL WAS PLUGGED AND ABANDONED AS FOLLOWS:

1. INSTALLED CASING HEAD, RU COILED TBG UNIT.
2. DRILLED OUT SURFACE CMT PLUG.
3. RAN IN HOLE AND TAGGED SOLID BOTTOM @ 5639' (UNABLE TO WASH DEEPER).
4. SET 50 SACK CEMENT PLUG @ 5640-5400'.
5. DISPLACED 7" CASING WITH 9.3 PPG BRINE 5400-3520'.
6. SET 50 SACK CEMENT PLUG @ 3520-3280'.
7. DISPLACED 7" CASING WITH 9.3 BRINE 3280-500'.
8. SET 110 SACK CEMENT PLUG 500'-SURFACE.
9. PRESSURE TESTED 10 3/4 X 7" ANNULUS TO 700 PSI/HELD.
10. WELDED ON 10 3/4" DRY HOLE PLATE W/WEEP HOLE.
11. BACK FILLED CELLAR AND CLEANED LOCATION.

16. I hereby certify that the foregoing is true and correct

SIGNED

G.D. Scott

TELEPHONE NO.

(303) 675-3700

NAME (PRINT) **G.D. SCOTT**

TITLE **DRILLING TECHNICIAN**

DATE

SEPTEMBER 10, 1993

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

Sr. Petroleum Engineer
O & G Conservation Commission

DATE

DEC 20 1993

RECEIVED
SEP 15 1993
COLO. OIL & GAS CONS. COMM.

JOB LOG FORM 2013 R-3

 DATE 8/19/93 PAGE NO. 1

 CUSTOMER Cherion WELL NO. 3 LEASE Hefley JOB TYPE P&A TICKET NO. 488569

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							on Location & rig up Safety meeting
	1500	3/4						Start Fresh to drill surface plug
	1640	3/4	40					Shut down Release For day 8/20/93
	0800	3/4	0					Start Pumping to drill w/Fresh
	1715	3/4	470			4000		Shut down Released For day 8/23/93
		1	0					Start Pumping Fresh
		1	80					End Fresh
								Mix 50 sacks cement @ 16.4#/g & set plug @ 5397'-5640'
	0956	1	0					Start Cement
		1	9 1/2					End Cement
	1007	1	0					Start Fresh
		1	5					Start Brine @ 10#/g 78 bbl.
		1	80					Start Fresh
		1	5					End Fresh
		1	0					Mix 50 sacks Cement @ 16.4#/g & set plug @ 3293'-3543'
	1123	1	0					Start Cement
		1	9 1/2					End Cement
	1131	1	0					Start Fresh
		1	5					Start Brine 110 bbl.
		1	115					End Brine
		1	0					Start Fresh
		1	5					End Fresh
		1						Mix 110 sacks Cement @ 16.4#/g Set surface plug @ 0'-500'
	1309	1	0					Start Cement
		1	19 1/2					End Cement
	1329	1	0					Start Fresh to displace Coil tubing
	1406	1	35					End Fresh
	1422							Test Surface Casing
	1450							150 PSI bleed off in 15 minutes

JOB LOG FORM 2013 R-3

 DATE **8-23-93** PAGE NO. **1**

 CUSTOMER **chevron** WELL NO. **Holley 3** LEASE **cobb stringer** JOB TYPE **P/A** TICKET NO. **469763**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	07:00							ON LOC
	07:50							RTH
	09:00							Tag on plug @ 4777'
								Start pump 1/2 BBL wash down
	09:07							Tag 4788' In rate to 1/4
	09:19							thru plug RTH Stop pump
	09:29							5530 start pump 1 BBL flush
								clean hole
	09:45							Tag bottom 5640' work
								pipe line hole
	10:11							RTH CMNT
	10:18							Start CMNT down hole
	10:44							CMNT AT NOZZEL lay in
								5640 to 5397 plug 5640' to 5397'
								pull up to 5100' start
								Brine lay 78 BBL of Brine
								5300 to 3543'
	11:44							Start CMNT down tbs
	12:10							CMNT AT NOZZEL lay in plug
								3543' to 3293'
								3543 to 3200 pull up to 3000' lay in crnc
								110 BBL
								pull up to 500'
	13:30							Start CMNT Down tbs
	13:58							CMNT AT NOZZEL lay in plug
	14:18							500' to SURF CMNT AT SURFACE Start
								Flush, 9 BBL Fresh
	14:28							Rig off tree Flush COP
								! Strapped
								RS down For Day

CUSTOMER

JOB LOG FORM 2013 R-3

 DATE **8-20-93** PAGE NO. **1**

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
Chevron		Hefley 3		Stanger sub		Drill cont		467762	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	07:00							On Loc R.S. up motor cont	
	07:40							RT 11 tag cont 4'	
								Rate 3 1/4 BBL press 1800 shut	
								Drilling work psi 2100	
	08:37							Boots through @ 18'	
	08:50							tag cont again 46'	
								start Drilling	
	09:12					400#	400#	56' Rate 3 1/4 BBL psi 2400	
	09:20					11	400#	64' 11 2500	
	09:44					11	400#	65' 11 2600	
	09:51					11	400#	68' 11 2750	
	10:14					11	400#	73' 11 2650	
	10:24					11	400#	75' 11 2600	
	10:36					11	400#	77' 11 11	
	10:40							stuck lost returns shut down	
								pump tried to work p-p	
	11:02							pump down back side	
	11:09							pump 11 183 work pipe	
								pulled 7500' to 3500'	
	11:20							shocked w/pump press up 1' down	
	11:40							pipe moving down - 2500'	
	11:42							returns Back Heavy cont	
								pump 11 Rays. Cite hole	
	11:55							95' pipe Free pool to surf	
								work Back 1' forth 100' to surf	
	12:30							RT 11 pump at 1/2 BBL	
	14:14							tag cont 4750' start drilling	
	14:20					11	400	4777' 11 2550	
	14:46					11	400	4800 11 2600	
	15:15					11	11	4820 11 11	
	15:40					11	11	4834 11 2700	
	15:58							Boots through 4852'	
								Run to RT 11	
	16:35							tag RT 11 5039' pool	
	17:35							ON Surf. R.S. down	

CUSTOMER

FINAL P&A WELL
SCHEMATIC

CHEVRON USA PRODUCTION CO.
COBB-STRINGER HEFLEY 3
SE NE SECTION 2, T1N, R102W
(MIDDLE SCHOOL FOOTBALL FIELD)

FEE
API# 05-103-06078

1974 PUMPED
150 SXS CMT DOWN
10 3/4" X 7" ANNULUS

VERBAL APPROVAL GIVEN TO
REMOVE P&A MARKER ABOVE
THE GROUND & REPLACE W/ A
FLAT PLATE (GROUND LEVEL)
BY BLM

DAKOTA TOP @ 3407'
MORRISON TOP @ 3493'

WEBER TOP @ 5867'

6 1/8" OPEN HOLE 5875-6647'

