



STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO. <b>FEE</b>
2. NAME OF OPERATOR <b>CHEVRON U.S.A. INC. 16700</b>		6. PERMIT NO. <b>N/A</b>
3. ADDRESS OF OPERATOR <b>100 CHEVRON ROAD</b>		7. API NO. <b>05-103-06078</b>
CITY <b>RANGELY</b> STATE <b>CO</b> ZIP CODE <b>81648</b>		8. WELL NAME <b>C.S. HEFLEY</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface <b>759'</b> <b>2012' FSL &amp; 159' FWL</b> At proposed prod. zone <b>AS ABOVE</b>		9. WELL NUMBER <b>3</b>
12. COUNTY <b>RIO BLANCO</b>		10. FIELD OR WILDCAT <b>RANGELY, COLORADO 72370</b>
		11. QTR. QTR. SEC. T.R. AND MERIDIAN <b>SE NE SECTION 2, T1N, R102W, 6TH P.M.</b> <b>NWSW</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☒ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER

13.B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER  
\* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED (DATE \_\_\_\_\_) (REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED (DATE \_\_\_\_\_)  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK **3RD QUARTER 1993**

IT IS PROPOSED TO RE-ENTER TO PLUG AND ABANDON AS FOLLOWS:

1. INSTALL CASING HEAD. MIRU COILED TBG UNIT. NU AND TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 4690'.
3. DRILL OUT CEMENT PLUG & CLEAN OUT 7" CSG TO TOP OF CEMENT PLUG @ +/- 5837'.
4. SET 50 SACK CEMENT PLUG +/- 5837-5587'.
5. DISPLACE 7" CASING WITH +/- 9.2 PPG BRINE 5587-3293'.
6. SET 50 SACK CEMENT PLUG @ 3543-3293'.
7. DISPLACE 7" CASING WITH 9.2 PPG BRINE 3293-500'.
8. SET 104 SACKS CEMENT +/- 500'-SURFACE.
9. CEMENT SQUEEZE OR PRESS TEST 10 3/4" X 7" ANNULUS TO 500 PSI.
10. NIPPLE DOWN CSG HEAD. CUT CASING AT CELLAR FLOOR.
11. WELD 1/4" FLAT PLATE OVER CSG TOP WITH WELL DATA.
12. RIG DOWN AND CLEAN LOCATION.
13. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

RECEIVED

JUL - 6 1993

COLO. OIL & GAS CONS. COMM.

16. I hereby certify that the foregoing is true and correct

SIGNED G.D. Scott

TELEPHONE NO. **(303) 675-3700**

NAME (PRINT) **G.D. SCOTT**

TITLE **DRILLING TECHNICIAN**

DATE **JULY 1, 1993**

(This space for Federal or State (if not use)

APPROVED [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SR. PETROLEUM ENGINEER**  
**O & G Cons. Comm.**

DATE **JUL 28 1993**



**CURRENT WELL  
SCHEMATIC**

CHEVRON USA PRODUCTION CO.  
COBB-STRINGER HEFLEY 3  
SE NE SECTION 2, T1N, R102W  
(MIDDLE SCHOOL FOOTBALL FIELD)

FEE  
API# 05-103-06078

1974 PUMPED  
150 SXS CMT DOWN  
10 3/4" X 7" ANNULUS

VERBAL APPROVAL GIVEN TO  
REMOVE P&A MARKER ABOVE  
THE GROUND & REPLACE W/ A  
FLAT PLATE (GROUND LEVEL)  
BY BLM

DAKOTA TOP @ 3407'  
MORRISON TOP @ 3493'

WEBER TOP @ 5867'

6 1/8 OPEN HOLE 5875-6647'

6	SXS
---	-----

10 3/4", 42# @414'  
CMT'D W/225 SXS

TOC UNKNOWN

1 BBL  
CORROSION  
INHIBITOR  
MIXED W/  
WATER

20	SXS	10
20	SXS	10

100' 4690-4790'

	20	SXS	10
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100' 5837-5922'

) 7" 23# 0-5875  
( CMT'D W/500 SXS

( OPEN  
) HOLE

、  
)  
(

) T.D. @ 6647'

PROPOSED WELL  
SCHEMATIC

CHEVRON USA PRODUCTION CO.  
COBB-STRINGER HEFLEY 3  
SE NE SECTION 2, T1N, R102W  
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