



00046297

OFFICE OF STATE OIL INSPECTOR  
Oil and Gas Conservation  
Department

23

			X			

Locate  
Well  
Correctly

- - -

LOG OF OIL AND GAS WELL

Company Stanolind Oil & Gas Company Address Rangely, Colorado  
 State or Patented - Field Rangely State Colorado  
 Well No. 5 SH Sec. 2 T. 1N R. 102W Meridian 6th County Rangely  
 Location 485 Ft. (S) of N Line and 2345 Ft. (W) of East line of - Elevation -  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date \_\_\_\_\_ Signed SA Bruner  
 Title Field Superintendent

The summary on this page is for the condition of the well as above date.

Commenced drilling 1-17-, 1952 Finished Drilling 1-27- 1952

OIL SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size	Weight per ft.	Threads per inch	Make	Amount	Kind of Shoe	Cut & Pulled from	Perforated From to	Purpose
9 5/8	36#			21'				

MUDDING AND CEMENTING RECORD

Size	Where Set	No. Sacks of Cement	Methods used	Mud Gravity	Amount of Mud Used
9 5/8	21'	None	Mudded		

PLUGS AND ADAPTERS

Heaving plug-Material \_\_\_\_\_ Length \_\_\_\_\_ Depth Set \_\_\_\_\_  
 Adapters-Material \_\_\_\_\_ Size \_\_\_\_\_

SHOOTING RECORD

Size	Shell Used	Explosive Used	Quantity	Date	Depth Shot	Depth Cleaned Out

TOOLS USED

Rotary Tools used from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Cable tools were used from 0 ft. to 1607 ft. and from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

DATES

\_\_\_\_\_ 19 \_\_\_\_\_ Put to producing 2-1 19 52  
 The production for the first 24 hours was 43 barrels of fluid of which  
100 % was oil, - % emulsion; - % sediment. Gravity Be, \_\_\_\_\_  
 If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft.  
 of gas \_\_\_\_\_ . Rock Pressure, lbs. per sq. in Not taken

EMPLOYES

F. Mead Driller \_\_\_\_\_, Driller  
E. L. Holder Driller \_\_\_\_\_, Driller

FORMATION RECORD

From	To	Total Feet	Formation
0	1607	1607	Mancos Shale