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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

JUN 23 1993



SUBMIT ORIGINAL AND 1 COPY

COLO. OIL & GAS CONS. COMM.

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

1.  OIL WELL  GAS WELL  COALBED METHANE  INJECTION WELL  OTHER

2. NAME OF OPERATOR  
**CHEVRON U.S.A. INC. 16700**

3. ADDRESS OF OPERATOR  
**100 CHEVRON ROAD**

CITY **RANGELY** STATE **CO** ZIP CODE **81648**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)  
At surface  
**1645' FSL & 1460' FWL**  
At proposed prod. zone  
**AS ABOVE**

5. FEDERAL/INDIAN OR STATE LEASE NO.  
**FEE**

6. PERMIT NO.  
**N/A**

7. API NO.  
**05-103-06013**

8. WELL NAME  
**ASSOCIATED B**

9. WELL NUMBER  
**3**

10. FIELD OR WILDCAT  
**RANGELY, COLORADO 72370**

11. QTR. QTR. SEC. T.R. AND MERIDIAN  
**NE SW SECTION 3, T1N, R102W, 6TH P.M.**

12. COUNTY  
**RIO BLANCO**

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13.A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER \_\_\_\_\_

13.B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
  - ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
  - REPAIRED WELL
  - OTHER \_\_\_\_\_
- \* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions*

13.C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONED (DATE \_\_\_\_\_) (REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED (DATE \_\_\_\_\_)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER \_\_\_\_\_

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 3RD QUARTER 1993

IT IS PROPOSED TO RE-ENTER TO PLUG AND ABANDON AS FOLLOWS:

1. INSTALL CASING HEAD. MIRU COILED TBG UNIT. NU AND TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 5839'.
3. SET 50 SACK CEMENT PLUG +/- 5839-5599'.
4. DISPLACE 7" CASING WITH +/- 9.2 PPG BRINE 5599-3530'.
5. SET 50 SACK CEMENT PLUG 3530-3290'.
6. DISPLACE 7" CASING WITH 9.2 PPG BRINE 3290-542'.
7. SET 113 SACKS CEMENT +/- 542'-SURFACE.
8. CEMENT SQUEEZE OR PRESS TEST 13 3/8" X 7" ANNULUS TO 500 PSI.
9. NIPPLE DOWN CSG HEAD. CUT CASING AT CELLAR FLOOR.
10. WELD 1/4" PLATE OVER CSG TOP WITH WELL DATA AND WEEP HOLE.
11. RIG DOWN AND CLEAN LOCATION.
12. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.



16. I hereby certify that the foregoing is true and correct

SIGNED G.D. Scott

TELEPHONE NO. (303) 675-3700

NAME (PRINT) G.D. SCOTT

TITLE DRILLING TECHNICIAN

DATE JUNE 21, 1993

(This space for Federal or State office use)

APPROVED [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

SPL. PETROLEUM ENGINEER  
[Signature]  
O & G Cons. Comm.

DATE JUL 28 1993