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DEPARTMENT OF NATURAL RESOURCES
GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

DEC 28 1970

123-07237

COLO.

5. LEASE DESIGNATION AND SERIAL NO.

OIL & GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR #43 Pan Am "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 14 T1N R68W

12. COUNTY

Weld

13. STATE

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☐GAS
WELL ☒

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SW/4 SW/4 Sec. 14 T1N R68W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

2-1/2 miles South & 9 miles West of Ft. Lupton, Colorado

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

16. NO. OF ACRES IN LEASE *

17. NO. OF ACRES ASSIGNED

TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

8150

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will Advise

22. APPROX. DATE WORK WILL START

12-26-70

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200	Cement to surface
7-7/8"	4-1/2"	10.5#	8150	200 sx Pozmix (1st stage)
				300 sx Pozmix (2nd stage) to cover Fox Hills Sand

* DESCRIBE LEASE

Propose to drill to test Muddy "J" Sand.

Will run SP-IES Log from Surface Casing to Total Depth.

Will run FDC Density-GR-Caliper Log 7200' to Total Depth.

Coring Program: None anticipated.

Completion program will be contingent upon samples and logs.

DVR	
FJP	
HMM	
JAM	<input checked="" type="checkbox"/>
JJD	Plotted 12/28/70

C O N F I D E N T I A L



00061064

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Area Superintendent

DATE

12-23-70

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DIRECTOR
O & G CONS. COMM.

DATE

DEC 28 1970

Provided well is not less than 600 ft. from your nearest lease line.

70-759

See Instructions On Reverse Side

A.P.I. NUMBER

05 123 7237

CONFIDENTIAL