



99999999

DEPARTMENT OF NATURAL RESOURCES
OIL & GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

RECEIVED

DEC 28 1970

105

123-07237

COLO.

5. LEASE DESIGNATION AND SERIAL NO.
OIL & GAS CONSERVATION COMMISSION

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

UPRR #43 Pan Am "B"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 14 T1N R68W

12. COUNTY 13. STATE

Weld

Colorado

17. NO. OF ACRES ASSIGNED TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

22. APPROX. DATE WORK WILL START

12-26-70

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR
P. O. Box 1400, Riverton, Wyoming 82501

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
SW/4 SW/4 Sec. 14 T1N R68W
At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
2-1/2 miles South & 9 miles West of Ft. Lupton, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will Advise

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	200	Cement to surface
7-7/8"	4-1/2"	10.5#	8150	200 sx Pozmix (1st stage)
				300 sx Pozmix (2nd stage) to cover Fox Hills Sand

* DESCRIBE LEASE

Propose to drill to test Muddy "J" Sand.
Will run SP-IES Log from Surface Casing to Total Depth.
Will run FDC Density-GR-Caliper Log 7200' to Total Depth.
Coring Program: None anticipated.
Completion program will be contingent upon samples and logs.

Checked

DVR	
FJP	
HMM	
JAM	<input checked="" type="checkbox"/>
JJD	<i>Plotted 12/28/70</i>

2

Draft 7249

CONFIDENTIAL



00061064

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED [Signature] TITLE Area Superintendent DATE 12-23-70

(This space for Federal or State office use)

PERMIT NO. 70-759 APPROVAL DATE

APPROVED BY [Signature] TITLE DIRECTOR O & G CONS. COMM. DATE DEC 28 1970

CONDITIONS OF APPROVAL, IF ANY:

Provided well is not less than 600 ft. from your nearest lease line.

70-759

See Instructions On Reverse Side

A.P.I. NUMBER
05 123 7237

CONFIDENTIAL