

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/28/2023

Submitted Date:

12/01/2023

Document Number:

700300679

FIELD INSPECTION FORM

Loc ID 320864 Inspector Name: LABOWSKIE, STEVE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 900
Name of Operator: ALAMOSA DRILLING INC
Address: 8150 N. CENTRAL EXPY - STE 750
City: DALLAS State: TX Zip: 75205-

Findings:

- 6 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Longworth, Mike		michael.longworth@state.co.us	
Moore, Todd	(214) 368-6700/ (719)342-1445	kiowagas@sbcglobal.net	Owner

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
205262	WELL	SI	12/01/2022	OW	007-06141	NIELSEN 5	SI

General Comment:

SW Compliance supervisor at site to witness pressure check/blowdown of bradenehad prior to scheduled redo of annual bradenhead test.
Supervisor asked about extra flowline observed at wellhead and oprator indicated that it belonged to landowner who periodically used the casing gas to supplement gas from Martinez 1 well. Only Martinez 1 has a domestic tap and off location flowline registered. See equipment section for corrective action.

Location			
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	OTHER		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:			Date: _____
Corrective Action:			
Good Housekeeping:			
Type	WEEDS		
Comment:	Dead dry combustible weed/vegetation near pumping unit/wellhead		
Corrective Action:	Remove combustible materials and keep area within 25' of wellhead and tanks per rule 610.k		Date: <u>12/08/2023</u>
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
Equipment:			
Type: Other	# 1		corrective date
Comment:	wellhead		
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	# 1		
Comment:	2" that operator indicated he did not operate and that it is periodically used to supply domestic tap along with Martinez 1 well. Only Martinez 1 has a domestic tap/off location flowline registration		
Corrective Action:	Register domestic tap/off location flowline per Rule 1101		Date: <u>12/07/2023</u>

Type: Pump Jack	# 1	
Comment:		
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 205262 Type: WELL API Number: 007-06141 Status: SI Insp. Status: SI

BradenHead

Date of Last Brhd Test: 04/25/2023 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Opened brsadenhead for pre-test blowdown. No fluid or pressure

Corrective Action:

Date: _____

