

FORM
INSPRev
X/20State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/14/2023

Submitted Date:

11/30/2023

Document Number:

709100172

FIELD INSPECTION FORM

 Loc ID: 312292
 Inspector Name: Heibel, Krystal
 On-Site Inspection:
 2A Doc Num:
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:
 OGCC Operator Number: 95620
 Name of Operator: WESTERN OPERATING COMPANY
 Address: 1165 DELAWARE STREET #200
 City: DENVER State: CO Zip: 80204
Findings:

- 12 Number of Comments
- 9 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Kyle Waggoner		kyle.waggoner@state.co.us	
Alex Fischer		alex.fischer@state.co.us	
James, Steven	(303) 893-2438	steve@westernoperating.com	All Inspections
Krystal Heibel		krystal.heibel@state.co.us	
Dylan Edwardson		dylan.edwardson@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221086	WELL	PR	03/27/2006	OW	075-09212	PROPST 2	EI
479436	OFF-LOCATION FLOWLINE	AC	02/22/2021		-	Wellhead Line 27NESE	EI

General Comment:

On November 14, 2023, ECMC Environmental Staff Krystal Heibel conducted an environmental field inspection of Western Operating Company (Western) Probst B #2 (Location ID: 312292).

Refer to Reclamation Inspection Report (Doc #708200706) for more information. This location has an associated AOC with Order No. (1V-870).

Weather was sunny and temperature about 60 degrees Fahrenheit. For the most recent field inspection report of this facility, please refer to Document #709100124.

The following is a summary: Pit Facility ID 256303 is open and does not appear to be in use. Recent berm activity indicated that berms were arranged and pushed into the pit. Fluids were covering approx. 30% of the pit floor and hydrocarbons were not observed on the fluid surface.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

Location				
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:	Emergency Contact # illegible from a distance.			
Corrective Action:	Comply with Rule 605.e.	Date:	01/27/2023	
Emergency Contact Number:				
Comment:	Emergency Contact # illegible from a distance.			
Corrective Action:	Comply with Rule 605.e. and g.	Date:	01/26/2023	
Good Housekeeping:				
Type	UNUSED EQUIPMENT			
Comment:	Unused equipment (poly tank) on site.			
Corrective Action:	Comply with Rule 606	Date:	12/15/2023	
Type	OTHER			
Comment:	Water in the pit.			
Corrective Action:	Operator shall provide analytical results, sampling for full Table 437-1, Table 915-1, and Table 615.e.(2). (excluding the dissolved gasses and bacteria analysis) for the water within the pit. Water shall also be sampled for Rule 909.j.(1). If analytes are duplicated within the tables, there is no need to duplicate the sampling. Operator shall submit the analytics within the supplemental Form 27 submittal.		Date:	11/20/2023
Type	TRASH			
Comment:	Trash and debris throughout location and in Pit Facility. Trash near pit.			
Corrective Action:	Comply with Rule 606.	Date:	10/12/2017	
Overall Good: <input type="checkbox"/>				

Spills:				
Type	Area	Volume		
Crude Oil	Truck Loadout	<= 1 bbl		
Comment:	Loadout container observed to be open and overflowing with hydrocarbon soil staining on ground.			
Corrective Action:	Properly dispose of oily waste in accordance with 905.e.. Remove fluids from secondary containment, and secure the lid to the secondary loadout to prevent winds from blowing the containment lid open.		Date:	08/24/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date	
Type:	#			
Comment:	A 3" valve near the wellhead and within the shed were not plugged.			
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.		Date:	08/24/2023

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		,

Comment:	The lid on the secondary containment loadout can was found open. Unmarked flowline risers.	
Corrective Action:	Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e.	Date: 12/13/2022

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 221086 Type: WELL API Number: 075-09212 Status: PR Insp. Status: EI

Facility ID: 479436 Type: OFF- API Number: - Status: AC Insp. Status: EI

Environmental

Waste Management:

Type	Management	Condition	GPS (Lat)	(Long)
	Pits	Inadequate		
Comment	Pit is being backfilled.			
Corrective Action	Operator shall dispose of E&P Waste prior to backfilling, pursuant of Rule 911.c.(1).			Date: 01/01/2024

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

COGCC Comments

Comment	User	Date
See Reclamation Inspection Doc #708200706.	heibelk	11/30/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
709100173	photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6340037