

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/14/2023

Submitted Date:

11/30/2023

Document Number:

709100172

FIELD INSPECTION FORM

| | | | | |
|---|------------------------------------|---|-------------------|---|
| Loc ID 312292 | Inspector Name: Heibel, Krystal | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ | Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 12 Number of Comments 9 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested |
| Operator Information: OGCC Operator Number: 95620 Name of Operator: WESTERN OPERATING COMPANY Address: 1165 DELAWARE STREET #200 City: DENVER State: CO Zip: 80204 | | | | ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE |

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------|----------------|-----------------------------|-----------------|
| Kyle Waggoner | | kyle.waggoner@state.co.us | |
| Alex Fischer | | alex.fischer@state.co.us | |
| James, Steven | (303) 893-2438 | steve@westernoperating.com | All Inspections |
| Krystal Heibel | | krystal.heibel@state.co.us | |
| Dylan Edwardson | | dylan.edwardson@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|-----------------------|--------|-------------|------------|-----------|----------------------|-------------|
| 221086 | WELL | PR | 03/27/2006 | OW | 075-09212 | PROPST 2 | EI |
| 479436 | OFF-LOCATION FLOWLINE | AC | 02/22/2021 | | - | Wellhead Line 27NESE | EI |

General Comment:

On November 14, 2023, ECMC Environmental Staff Krystal Heibel conducted an environmental field inspection of Western Operating Company (Western) Probst B #2 (Location ID: 312292).

Refer to Reclamation Inspection Report (Doc #708200706) for more information. This location has an associated AOC with Order No. (1V-870).

Weather was sunny and temperature about 60 degrees Fahrenheit. For the most recent field inspection report of this facility, please refer to Document #709100124.

The following is a summary: Pit Facility ID 256303 is open and does not appear to be in use. Recent berm activity indicated that berms were arranged and pushed into the pit. Fluids were covering approx. 30% of the pit floor and hydrocarbons were not observed on the fluid surface.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) and corrective action due dates from previous inspections that have not been addressed are still applicable.

LocationOverall Good: ☐

| | | | |
|----------------------|--|-------|------------|
| Signs/Marker: | | | |
| Type | BATTERY | | |
| Comment: | Emergency Contact # illegible from a distance. | | |
| Corrective Action: | Comply with Rule 605.e. | Date: | 01/27/2023 |

| | | | |
|---------------------------|--|-------|------------|
| Emergency Contact Number: | | | |
| Comment: | Emergency Contact # illegible from a distance. | | |
| Corrective Action: | Comply with Rule 605.e. and g. | Date: | 01/26/2023 |

| | | | |
|---------------------------|---|-------|------------|
| Good Housekeeping: | | | |
| Type | UNUSED EQUIPMENT | | |
| Comment: | Unused equipment (poly tank) on site. | | |
| Corrective Action: | Comply with Rule 606 | Date: | 12/15/2023 |
| Type | OTHER | | |
| Comment: | Water in the pit. | | |
| Corrective Action: | Operator shall provide analytical results, sampling for full Table 437-1, Table 915-1, and Table 615.e.(2). (excluding the dissolved gasses and bacteria analysis) for the water within the pit. Water shall also be sampled for Rule 909.j.(1). If analytes are duplicated within the tables, there is no need to duplicate the sampling. Operator shall submit the analytics within the supplemental Form 27 submittal. | Date: | 11/20/2023 |
| Type | TRASH | | |
| Comment: | Trash and debris throughout location and in Pit Facility. Trash near pit. | | |
| Corrective Action: | Comply with Rule 606. | Date: | 10/12/2017 |

Overall Good: ☐

| | | | | |
|--------------------|---|----------|--|------------------|
| Spills: | | | | |
| Type | Area | Volume | | |
| Crude Oil | Truck Loadout | <= 1 bbl | | |
| Comment: | Loadout container observed to be open and overflowing with hydrocarbon soil staining on ground. | | | |
| Corrective Action: | Properly dispose of oily waste in accordance with 905.e.. Remove fluids from secondary containment, and secure the lid to the secondary loadout to prevent winds from blowing the containment lid open. | | | Date: 08/24/2023 |

In Containment: No

Comment: ☐ Multiple Spills and Releases?

| | | | |
|--------------------|--|-------|-----------------|
| Equipment: | | | corrective date |
| Type: | # | | |
| Comment: | A 3" valve near the wellhead and within the shed were not plugged. | | |
| Corrective Action: | Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. | | |
| | | Date: | 08/24/2023 |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|-----------|---|----------|-----------|---------|--------|
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | | , |

| | | |
|--------------------|--|------------------|
| Comment: | The lid on the secondary containment loadout can was found open. Unmarked flowline risers. | |
| Corrective Action: | Securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. | Date: 12/13/2022 |

Paint

| | | |
|------------------|--|--|
| Condition | | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | | | | |
| Corrective Action: | | | | Date: |

Venting:

| | | | |
|--------------------|--|-------|--|
| Yes/No | | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

| Inspected Facilities | | | | | | | | | |
|----------------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 221086 | Type: | WELL | API Number: | 075-09212 | Status: | PR | Insp. Status: | EI |
| Facility ID: | 479436 | Type: | OFF- | API Number: | - | Status: | AC | Insp. Status: | EI |

Environmental**Waste Management:**

| Type | Management | Condition | GPS (Lat) | (Long) |
|-------------------|---|------------|-----------|------------------|
| | Pits | Inadequate | | |
| Comment | Pit is being backfilled. | | | |
| Corrective Action | Operator shall dispose of E&P Waste prior to backfilling, pursuant of Rule 911.c.(1). | | | Date: 01/01/2024 |

Spill/Remediation:

| | | | | |
|--------------------|--|--|--|-------------|
| Comment: | | | | |
| Corrective Action: | | | | Date: _____ |

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

COGCC Comments

| Comment | User | Date |
|--|---------|------------|
| See Reclamation Inspection Doc #708200706. | heibelk | 11/30/2023 |

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 709100173 | photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6340037 |