

FORM
5

Rev
12/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

403592570

Date Received:

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 96850 Contact Name: Jeff Kirtland
Name of Operator: TEP ROCKY MOUNTAIN LLC Phone: (263) 263-2736
Address: 1058 COUNTY ROAD 215 Fax:
City: PARACHUTE State: CO Zip: 81635 Email: jkirtland@terraep.com

API Number 05-045-24572-00 County: GARFIELD
Well Name: Leverich Well Number: SR 21-24
Location: QtrQtr: Lot 3 Section: 13 Township: 7S Range: 94W Meridian: 6
Footage at surface: Distance: 1393 feet Direction: FSL Distance: 884 feet Direction: FEL
As Drilled Latitude: 39.435557 As Drilled Longitude: -107.829249
GPS Data: GPS Quality Value: 3.1 Type of GPS Quality Value: PDOP Date of Measurement: 03/07/2023
** If directional footage at Top of Prod. Zone Dist: 268 feet Direction: FNL Dist: 1969 feet Direction: FWL
** If directional footage at Bottom Hole Dist: 316 feet Direction: FNL Dist: 1922 feet Direction: FWL
Field Name: RULISON Field Number: 75400
Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 07/06/2023 Date TD: 07/10/2023 Date Casing Set or D&A: 07/11/2023
Rig Release Date: 10/13/2023 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 10732 TVD** 10023 Plug Back Total Depth MD 10677 TVD** 9968
Elevations GR 8007 KB 8037 Digital Copies of ALL Logs must be Attached

List All Logs Run:
CBL, (RES on 045-24555 and 045-24560)

FLUID VOLUMES USED IN DRILLING OPERATIONS
(Enter "0" if a type of a fluid was not used. Do not leave blank.)
Total Fluids (bbls): 8480 Fresh Water (bbls): 6228
Recycled or Reused Fluids That Offset the Use of Fresh Water (bbls): 2252

CASING, LINER AND CEMENT

| Casing Type | Size of Hole | Size of Casing | Grade | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Btm | Cmt Top | Status |
|-------------|--------------|----------------|-------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR | 30 | 20 | X65 | 78.67 | 0 | 80 | 189 | 80 | 0 | VISU |
| SURF | 13+1/2 | 9+5/8 | 36 | J-55 | 0 | 1174 | 346 | 1174 | 0 | VISU |
| 1ST | 8+3/4 | 4+1/2 | P-110 | 11.6 | 0 | 10732 | 1129 | 10732 | 4100 | CBL |

Bradenhead Pressure Action Threshold 352 psig

This threshold is calculated per Rule 308A.b.(2)G. If this well is located in a bradenhead test area (see Rule 207.b) per an Order of the Commission, it may be subject to a different threshold.

Does the casing centralization comply with Rule 317.g? Yes

If "NO", provide details below.

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
| | | | | | |

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth | | Check if applies | | COMMENTS (All DST and Core Analysis must be submitted to COGCC) |
|-----------------------|----------------|--------|------------------|-------|---|
| | Top | Bottom | DST | Cored | |
| WASATCH | 1,556 | | | | |
| WASATCH G | 4,541 | | | | |
| OHIO CREEK | 7,441 | | | | |
| WILLIAMS FORK - CAMEO | 7,828 | | | | |
| CAMEO | 9,898 | | | | |
| ROLLINS | 10,652 | | | | |

Operator Comments:

The GPS "as drilled" coordinates and dates of measurement is actual data of the existing well conductor location prior to the spud date.
 No MUD logs were run on this well.
 No open hole logs were run. Resistivity logs were run on the Leverich SR 321-24 (045-24555) and the Leverich SR 523-13 (045-24560).

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ashley Noonan

Title: Sr. Regulatory Analyst Date: _____ Email: anoonan@terraep.com

Attachment Check List

| Att Doc Num | Document Name | attached ? | |
|-----------------------------|-----------------------|---|--|
| <u>Attachment Checklist</u> | | | |
| 403606321 | CMT Summary * | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Core Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| 403611655 | Directional Survey ** | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | DST Analysis | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| | Logs | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| | Other | Yes <input type="checkbox"/> | No <input checked="" type="checkbox"/> |
| <u>Other Attachments</u> | | | |
| 403606308 | PDF-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403606310 | LAS-CEMENT BOND | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |
| 403606328 | DIRECTIONAL DATA | Yes <input checked="" type="checkbox"/> | No <input type="checkbox"/> |

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
| | | Stamp Upon Approval |

Total: 0 comment(s)