

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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FOR OGCC USE ONLY

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MAY 19 2004

COGCC

## WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

OGCC Operator Number: <u>95715</u>	Contact Name and Telephone <u>Dave Rebol</u>	24 hour notice required, contact:  <b>(S)</b>
Name of Operator: <u>Black Hills Exploration</u>	No: <u>970-867-9007</u>	
Address: <u>350 Indiana St. # 400</u>	Fax: <u>970-867-8374</u>	
City: <u>Golden</u> State: <u>CO</u> Zip: <u>80701</u>	Tel: _____	

API Number: <u>05-123-08649</u>	OGCC Lease No.: _____	Other wells this lease? <input type="checkbox"/> Y <input type="checkbox"/> N
Well Name: <u>CPC</u>	Well Number: <u>41-14</u>	
Location (QtrQtr, Sec, Twp, Rng, Meridian): <u>NE NE 14-1N-68W</u>		
County: <u>Weld</u>	Federal, Indian or State Lease Number: _____	
Field Name: <u>Spindle</u>	Field Number: <u>77900</u>	

## Complete the Attachment Checklist

	Oper	OGCC
Wellbore Diagram		
Cement Job Summary		
Wireline Job Summary		

☐ Notice of Intent to Abandon☒ Subsequent Report of Abandonment

## Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment:	<input type="checkbox"/> Dry	<input type="checkbox"/> Production Sub-Economic	<input type="checkbox"/> Mechanical Problems	<input type="checkbox"/> Other
Casing to be Pulled:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Top of Casing Cement: _____	
Fish in Hole:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below: _____	
Wellbore has Uncemented Casing Leaks:	<input type="checkbox"/> Yes	<input type="checkbox"/> No	If yes, explain details below: _____	
Details: _____				

## Current and Previously Abandoned Zones

Formation	Perforations - Top	Perforations - Bottom	Date Abandoned	Method of Isolation (None, Squeezed, BP, Cement, etc.)	Plug Depth

## Casing History

Casing String	Casing Size	Casing Depth	Cement Top	Stage Cement Top

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top.		CIBP #2: Depth _____ with _____ sacks cmt on top.		NOTE: Two (2) sacks cement required on all CIBPs.	
Set <u>50</u> sks cmt from <u>4500</u> ft. to <u>4400</u> ft. in	<input checked="" type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
Set <u>40</u> sks cmt from <u>1006</u> ft. to <u>900</u> ft. in	<input type="checkbox"/> Casing	<input checked="" type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
Set _____ sks cmt from _____ ft. to _____ ft. in	<input type="checkbox"/> Casing	<input type="checkbox"/> Open Hole	<input type="checkbox"/> Annulus		
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing				
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing				
Perforate and squeeze at _____ ft. with _____ sacks	Leave at least 100 ft. in casing				
Set <u>100</u> sacks half in, half out surface casing from <u>649</u> ft. to <u>484</u> ft.					
Set <u>20</u> sacks at surface					
Cut four feet below ground level, weld on plate					
Set _____ sacks in rat hole	Dry-Hole Marker: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Set _____ sacks in mouse hole					

## Additional Plugging Information for Subsequent Report Only

Casing Recovered: 1550 ft. of 5 1/2 inch casing. Plugging Date: 5-12-04\*Wireline Contractor: Brandex\*Cementing Contractor: Western WellsiteType of Cement and Additives Used: Class G

\*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: DAVE REBOLSigned: Dave RebolTitle: ControllerDate: 5-17-04

OGCC Approved: \_\_\_\_\_

Title: PEDate: 6/1/04

CONDITIONS OF APPROVAL, IF ANY:

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# JOB LOG

WESTERN WELLSITE SERVICES LLC  
17509 ROAD 14  
FORT MORGAN, COLORADO 80701

COGCC

OPERATOR	Black Hills Exp
WELL	CPC 41-14
LOCATION	NENE 14 IN 68W
DATE	5-12-04



MIRU P17 Exp  
UNSET Pump, Lay Down Rods + Pump  
NDWH  
TOH / 2 1/4" Tubing  
NDWH  
TOH / 3/4" Tubing  
TOH / 2 1/4" Tubing Pump 50 SKS From 450' + up  
TOH  
Cut & Lay Down 5/8" From 1550'  
TOH Tubing To 1000'  
Mix + Pump 40 SKS  
TOH To 649' Shot @ 615'  
Mix + Pump 100 SKS  
TOH + WOC  
TOH + Tag Plug @ 484'  
SET JOSE TAP PLUG @ SURFACE  
CUT OFF 8 5/8" CSG - 4' BELOW GL, WELLS AS CAP  
BACKFILL CLEAN-UP LOCATION RDMO

OK [Signature]

WIRELINE CONTRACTOR

Brown X Sterling Co

CEMENT CONTRACTOR

Western Wellsite Services of Ft. Morgan, Co.

DIRTWORK CONTRACTOR

NA

RESEEDING CONTRACTOR

NA

SIGNED:

[Signature]

Field Supervisor

DATE: 5-12-04

**TOTAL**