

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



01273388

SUNDRY NOTICE

JAN 26 2004

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (Page 2 of this form). Identify well or other facility by API Number or by OGCC Facility ID.

Complete the
Attachment Checklist

Oper OGCC

Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page	✓	
Other		

1. OGCC Operator Number: 957152. Name of Operator: Black Hills Exp and Prod3. Address: 350 Indiana Street Suite 400City: Golden State: CO Zip: 804014. Contact Name and Telephone
Art ChildersNo: 720-210-1311Fax: 720-210-13015. API Number 05-123-08649-0000

6. OGCC Facility ID Number: _____

7. Facility Name: CPC 41-14

Operator's Facility Number: _____

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NENE Section 14 T1N R68W9. County: Weld10. Field Name: Spindle

11. Federal, Indian or State Lease Number: _____

General Notice

- ☐ Change well name and number from: _____
to: _____ Effective Date: _____
- ☐ Change of location from (QtrQtr, Sec, Twp, Range, Mer.): _____
Footage from Ext. Sec. Lines: _____
Change of location to (QtrQtr, Sec, Twp, Range, Mer.): _____
ATTACH NEW SURVEY Footage from Ext. Sec. Lines: _____
- ☐ Abandoned Location: Is site ready for inspection? ☐ Yes ☐ No Date ready for inspection: _____
Was location ever built? ☐ Yes ☐ No
- ☐ Date Well first shut in or temporarily abandoned _____ Notice of continued shut-in status.
Has production equipment been removed from site? ☐ Yes ☐ No
MIT required if shut in longer than two years. Date of last MIT: _____
- ☐ Request for Confidential Status (6 months from date of well completion).
- ☒ Final reclamation will commence approximately on Feb 5, 2004
- ☐ Final reclamation is completed and site is ready for inspection.
Attach technical page describing final reclamation procedures per Rule 1004.
- ☐ Change of Operator (prior to drilling): Effective Date: _____ Plugging Bond: ☐ Blanket
☐ Individual
- ☐ Spud Date: _____

Technical Engineering/Environmental Notice

☒ Notice of IntentApproximate Start Date: Feb 5, 2004☐ Report of Work Done

Date Work Completed: _____

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

- ☐ Commingle Zones
☐ Intent to Recomplete (*submit Form 2*)
☐ Change Drilling Plans
☐ Reservoir Stimulation
☐ Perforating/Perfs Added
Gross Interval Changed?
☐ Y ☐ N

- ☐ Request to Vent or Flare
☐ Repair Well
☐ Convert Well to Injection (in an
Approved Secondary Project)
☐ Additional Source Leases for
Water Disposal Well
☐ Other: _____

- ☐ E&P Waste Disposal
☐ Beneficial Reuse of E&P Waste
☐ New Pit
☐ Landfarming
☐ Status Update/Change of
Remediation Plans for Spills
and Releases
☐ Variance

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Robert J WeitzelSigned: Robert J WeitzelTitle: ConsultantDate: 1-23-04

OGCC Approved: _____

Title: PEDate: 2/10/04

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE



FOR OGCC USE ONLY

JAN 26 2004



1. OGCC Operator Number: 95715 API Number: 05-123-08649
2. Name of Operator: Black Hills Exploration and Production
3. Well Name: CPC 41-14 Well Number: _____
4. Location: (QtrQtr, Sec, Twp, Rng, Mer): NENE Section 14 T1N R68W

This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within 30 days of work completed as a "subsequent" report and must accompany Form 4, page 1.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Proposed operations:

Remove facility equipment and flowline risers. Remove guy line anchors after rig work is complete. Rip and grade access road, tank battery location and well site location.