

RECEIVED

OIL AND GAS CONSERVATION COMMISSION JUL 21 1976
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO COLO. OIL & GAS CONS. COMM.



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Champlin Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1257, Englewood, Colorado 80110		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface NE NE At proposed prod. zone		8. FARM OR LEASE NAME Champlin 41-14 (1-68)	
14. PERMIT NO. 76219		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5,110' KB 5,120'		10. FIELD AND POOL, OR WILDCAT Spindle Field	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 14, T-1-N, R-68-W	
		12. COUNTY Weld	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 17 May 1976

- This well was drilled through the Sussex and Shannon Formation to a total depth of 5,306'.
- The Shannon Formation was plugged back to a total depth of 5,265'. The Sussex Formation was perforated and fractured at 4,824', 4,826', 4,828', 4,830', 4,832', 4,834', 4,836', 4,838', 4,840', 4,805' - 4,822', 4,774', 4,776', 4,782', 4,784', 4,788', 4,790', 4,792', 4,794', 4,796'. 37 Holes.
- The well is to produce from the Sussex Formation and the Shannon Formation

DVR	
FJP	
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>
GCH	
CGM	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Glen Jameson
Glen Jameson

TITLE Engineer

DATE 31 July 1976

(This space for Federal or State office use)

APPROVED BY D. U. Rogers
CONDITIONS OF APPROVAL, IF ANY: z/p

TITLE DIRECTOR
O & G CONS. COMM.

DATE JUL 21 1976

File