



00061133

AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAY 26 1976

File in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

OIL & GAS CONS.

WELL DESIGNATION AND SERIAL NO.

UPRR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 41-14 (1-68)

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Spindle Field

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 14, T-1-N, R-68-W

12. COUNTY OR
PARISH

Weld

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

Champlin Petroleum Company

3. ADDRESS OF OPERATOR

P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface NE NE

At top prod. interval reported below

At total depth

14. PERMIT NO.

76219

DATE ISSUED

30 March 1976

15. DATE SPUDDED

5-4-76

16. DATE T.D. REACHED

5-8-76

17. DATE COMPL. (Ready to prod.)

5-17-76

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

5,120

19. ELEV. CASINGHEAD

5,110

20. TOTAL DEPTH, MD & TVD

5,306

21. PLUG, BACK T.D., MD & TVD

5,265

22. IF MULTIPLE COMPL.,
HOW MANY23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

Rotary Tools

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Sussex 4,824, 4,826, 4,828, 4,830, 4,832, 4,834, 4,836, 4,838, 4,840, &
4,805 to 4,822, 4,774, 4,776, 4,782, 4,784, 4,788, 4,790, 4,792, 4,794,
& 4,79625. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Compensated Formation Density, IES

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	615	12-1/4	400 sx.	None
5-1/2	15.5#	5,306	7-7/8	300 sx.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4,674	

31. PERFORATION RECORD (Interval, size and number)

Sussex 4,824, 4,826, 4,828, 4,830, 4,832,
4,834, 4,836, 4,838, 4,840, & 4,805 to
4,822, 4,774, 4,776, 4,782, 4,784, 4,788,
4,790, 4,792, 4,794, 4,796

1 JSPF .48" Diameter 37 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Sussex 4,824- 4,774	Frac 2,384 BBL Fluid, 28,000#, 100 Mesh Sd., 50,000#, 20/40 Sd., 175,000#, 10/20 Sd., Max Pressure 1,650, Avg. 1,480, Avg. Rate 29.6

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5-22-76		Flowing				Producing ✓	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-76	24	23/64	→	142	863	20	6,077
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
220	470	→				42.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

Gary Cooper

35. LIST OF ATTACHMENTS

Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

D. W. Pitchford

TITLE Drilling Engineer

DATE 25 May 1976

See Spaces for Additional Data on Reverse Side

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
330	12.25	2.30	1-18 817-1
2-30-1	12.25	2.30	1-18 817-1
2-30-2	12.25	2.30	1-18 817-1
2-30-3	12.25	2.30	1-18 817-1
2-30-4	12.25	2.30	1-18 817-1
2-30-5	12.25	2.30	1-18 817-1
2-30-6	12.25	2.30	1-18 817-1
2-30-7	12.25	2.30	1-18 817-1
2-30-8	12.25	2.30	1-18 817-1
2-30-9	12.25	2.30	1-18 817-1
2-30-10	12.25	2.30	1-18 817-1
2-30-11	12.25	2.30	1-18 817-1
2-30-12	12.25	2.30	1-18 817-1
2-30-13	12.25	2.30	1-18 817-1
2-30-14	12.25	2.30	1-18 817-1
2-30-15	12.25	2.30	1-18 817-1
2-30-16	12.25	2.30	1-18 817-1
2-30-17	12.25	2.30	1-18 817-1
2-30-18	12.25	2.30	1-18 817-1
2-30-19	12.25	2.30	1-18 817-1
2-30-20	12.25	2.30	1-18 817-1
2-30-21	12.25	2.30	1-18 817-1
2-30-22	12.25	2.30	1-18 817-1
2-30-23	12.25	2.30	1-18 817-1
2-30-24	12.25	2.30	1-18 817-1
2-30-25	12.25	2.30	1-18 817-1
2-30-26	12.25	2.30	1-18 817-1
2-30-27	12.25	2.30	1-18 817-1
2-30-28	12.25	2.30	1-18 817-1
2-30-29	12.25	2.30	1-18 817-1
2-30-30	12.25	2.30	1-18 817-1
2-30-31	12.25	2.30	1-18 817-1
2-30-32	12.25	2.30	1-18 817-1
2-30-33	12.25	2.30	1-18 817-1
2-30-34	12.25	2.30	1-18 817-1
2-30-35	12.25	2.30	1-18 817-1
2-30-36	12.25	2.30	1-18 817-1
2-30-37	12.25	2.30	1-18 817-1
2-30-38	12.25	2.30	1-18 817-1
2-30-39	12.25	2.30	1-18 817-1
2-30-40	12.25	2.30	1-18 817-1
2-30-41	12.25	2.30	1-18 817-1
2-30-42	12.25	2.30	1-18 817-1
2-30-43	12.25	2.30	1-18 817-1
2-30-44	12.25	2.30	1-18 817-1
2-30-45	12.25	2.30	1-18 817-1
2-30-46	12.25	2.30	1-18 817-1
2-30-47	12.25	2.30	1-18 817-1
2-30-48	12.25	2.30	1-18 817-1
2-30-49	12.25	2.30	1-18 817-1
2-30-50	12.25	2.30	1-18 817-1
2-30-51	12.25	2.30	1-18 817-1
2-30-52	12.25	2.30	1-18 817-1
2-30-53	12.25	2.30	1-18 817-1
2-30-54	12.25	2.30	1-18 817-1
2-30-55	12.25	2.30	1-18 817-1
2-30-56	12.25	2.30	1-18 817-1
2-30-57	12.25	2.30	1-18 817-1
2-30-58	12.25	2.30	1-18 817-1
2-30-59	12.25	2.30	1-18 817-1
2-30-60	12.25	2.30	1-18 817-1
2-30-61	12.25	2.30	1-18 817-1
2-30-62	12.25	2.30	1-18 817-1
2-30-63	12.25	2.30	1-18 817-1
2-30-64	12.25	2.30	1-18 817-1
2-30-65	12.25	2.30	1-18 817-1
2-30-66	12.25	2.30	1-18 817-1
2-30-67	12.25	2.30	1-18 817-1
2-30-68	12.25	2.30	1-18 817-1
2-30-69	12.25	2.30	1-18 817-1
2-30-70	12.25	2.30	1-18 817-1
2-30-71	12.25	2.30	1-18 817-1
2-30-72	12.25	2.30	1-18 817-1
2-30-73	12.25	2.30	1-18 817-1
2-30-74	12.25	2.30	1-18 817-1
2-30-75	12.25	2.30	1-18 817-1
2-30-76	12.25	2.30	1-18 817-1
2-30-77	12.25	2.30	1-18 817-1
2-30-78	12.25	2.30	1-18 817-1
2-30-79	12.25	2.30	1-18 817-1
2-30-80	12.25	2.30	1-18 817-1
2-30-81	12.25	2.30	1-18 817-1
2-30-82	12.25	2.30	1-18 817-1
2-30-83	12.25	2.30	1-18 817-1
2-30-84	12.25	2.30	1-18 817-1
2-30-85	12.25	2.30	1-18 817-1
2-30-86	12.25	2.30	1-18 817-1
2-30-87	12.25	2.30	1-18 817-1
2-30-88	12.25	2.30	1-18 817-1
2-30-89	12.25	2.30	1-18 817-1
2-30-90	12.25	2.30	1-18 817-1
2-30-91	12.25	2.30	1-18 817-1
2-30-92	12.25	2.30	1-18 817-1
2-30-93	12.25	2.30	1-18 817-1
2-30-94	12.25	2.30	1-18 817-1
2-30-95	12.25	2.30	1-18 817-1
2-30-96	12.25	2.30	1-18 817-1
2-30-97	12.25	2.30	1-18 817-1
2-30-98	12.25	2.30	1-18 817-1
2-30-99	12.25	2.30	1-18 817-1
2-30-100	12.25	2.30	1-18 817-1

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4,773 (+337)	