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AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

MAY 26 1976

File in triplicate for Patented and Federal lands
File in quadruplicate for State lands.

OLD OIL & GAS CONS.

CLASSIFICATION DESIGNATION AND SERIAL NO.

UPRR

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Champlin 41-14 (1-68)

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Spindle Field

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 14, T-1-N, R-68-W

12. COUNTY OR PARISH
Weld

13. STATE
Colorado

14. PERMIT NO.

76219

DATE ISSUED

30 March 1976

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other

2. NAME OF OPERATOR
Champlin Petroleum Company

3. ADDRESS OF OPERATOR
P. O. Box 1257, Englewood, Colorado 80110

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface NE NE

At top prod. interval reported below

At total depth

15. DATE SPUNDED 5-4-76 16. DATE T.D. REACHED 5-8-76 17. DATE COMPL. (Ready to prod.) 5-17-76 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5,120 19. ELEV. CASINGHEAD 5,110

20. TOTAL DEPTH, MD & TVD 5,306 21. PLUG, BACK T.D., MD & TVD 5,265 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY Rotary Tools 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Sussex 4,824, 4,826, 4,828, 4,830, 4,832, 4,834, 4,836, 4,838, 4,840, & 4,805 to 4,822, 4,774, 4,776, 4,782, 4,784, 4,788, 4,790, 4,792, 4,794, & 4,796 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Schlumberger Compensated Formation Density, IES 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	615	12-1/4	400 sx.	None
5-1/2	15.5#	5,306	7-7/8	300 sx.	None

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	4,674	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
Sussex 4,824, 4,826, 4,828, 4,830, 4,832, 4,834, 4,836, 4,838, 4,840, & 4,805 to 4,822, 4,774, 4,776, 4,782, 4,784, 4,788, 4,790, 4,792, 4,794, 4,796				Sussex 4,824-4,774	Frac 2,384 BBL Fluid, 28,000#, 100 Mesh Sd., 50,000#, 20/40 Sd., 175,000#, 10/20 Sd., Max Pressure 1,650, Avg. 1,480, Avg. Rate 29.6		
1 JSPF .48" Diameter 37 holes							

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
5-22-76	Flowing	Producing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-76	24	23/64	→	142	863	20	6,077
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
220	470	→				42.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented TEST WITNESSED BY Gary Cooper

35. LIST OF ATTACHMENTS
Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. W. Pitchford TITLE Drilling Engineer DATE 25 May 1976

See Spaces for Additional Data on Reverse Side

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
350	210	230	...
2-113	12-20	2-300	...
6-218	34%	212	...
1-118	1-118	1-118	...
3-218	3-218	3-218	...

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Sussex	4,773 (+337)	



НЕПТ КОМПЛЕКЦИОН ОВ ВЕСОМЫХ КОМПЛЕКЦИОН БЕКОМ ИНО ГОО

OR THE STATE OF CALIFORNIA

OIL AND GAS CONSERVATION COMMISSION

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