

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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FEB 16 1982

COLORADO OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION REPORT

05-103-8889

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field _____ Operator William G. Bush
County Rio Blanco Address 619 Viewpoint Drive
City Grand Junction State Colorado

Lease Name Dodo Well No. 11-1 XXXXXX GR. XXXXXX Elevation 6389'
Location SW - SE Section 11 Township 1North Range 94West Meridian _____

354' (quarter quarter) feet from S Section line and 2227' feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil 0; Gas 0

Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Feb. 10, 1982 Signed William G. Bush
Title Operator

The summary on this page is for the condition of the well as above date.
Commenced drilling Jan. 25, 1982 Finished drilling February 8, 1982

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"	23#	J-55	615'	240	15 hrs.	15	650#

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To

TOTAL DEPTH 2480 ft. PLUG BACK DEPTH _____

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run None Date _____, 19____
Was well cored No Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced A.M. or P.M. _____ 19____ Test Completed A.M. or P.M. _____ 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesa Verde	0	460'	Shale & Buff Sandstone.
<i>Manco</i>	460	920'	Shale & Sandstone streaks.
	920	1570'	Black & Grey Shale.
	1570	2480'	Black shale & Grey limey shale.
			Well was plugged by pumping 25 sacks @ 625 feet. (625' to 525')
			Surface was plugged with 10 sacks and metal plate will be welded to surface casing. Surface will be cut to 3 feet below surface.