

FORM

21

Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Document Number:

403527137

Date Received:

10/23/2023

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a(1)B. or C.
8. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment

Checklist

OP OGCC

OGCC Operator Number: 7800	Contact Name: Michael Kay	Pressure Chart		
Name of Operator: BEREN CORPORATION	Phone: (316) 249-7597	Cement Bond Log		
Address: 2020 N BRAMBLEWOOD STREET		Tracer Survey		
City: WICHITA State: KS Zip: 67206 Email: kaym@berexco.com		Temperature Survey		
API Number: 05-123-07034	OGCC Facility ID Number: 239247	Inspection Number		
Well/Facility Name: MOYER UNIT	Well/Facility Number: 11-32			
Location QtrQtr: NESW Section: 32 Township: 12N Range: 56W Meridian: 6				

☐ SHUT-IN PRODUCTION WELL☒ INJECTION WELL

Last MIT Date: 6/27/2018 12:00:00 AM

Test Type:

☐ Test to Maintain SI/TA status☒ 5-Year UIC☐ Reset Packer☐ Verification of Repairs☐ Annual UIC TEST☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection Producing Zone(s)	Perforated Interval	Open Hole Interval
JSND	6476-6486	

Tubing Casing/Annulus Test

Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2.375	6405	6405	<input type="checkbox"/>

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
09-13-2023	INJECTING	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
310	307	305	305	-5

Test Witnessed by State Representative? ☒

OGCC Field Representative

Gomez, Jason

OPERATOR COMMENTS:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Michael Kay

Title: Division Engineer

Email: kaym@berexco.com

Date: 10/23/2023

Based on the information provided herein, this Notice (Form 21) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen

Date: 10/30/2023

CONDITIONS OF APPROVAL, IF ANY:

Attachment List

Att Doc Num**Name**

403527137	MECHANICAL INTEGRITY TEST
403577095	FORM 21 SUBMITTED

Total Attach: 2 Files

General Comments

User Group**Comment****Comment Date**

Engineer	Previously returned to draft with incorrect comment from ECMC. Resubmitted. No signed field copy attached. Returning to draft. Resubmitted without signed field copy, insp attached.	10/23/2023
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Total: 1 comment(s)