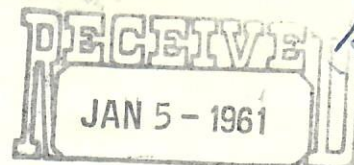


OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADOOIL & GAS
CONSERVATION COMMISSION

WELL COMPLETION REPORT

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Caldwell & Covington
County Rio Blanco Address P. O. Box 473
City Vernal State Utah
Lease Name U.S. Oil & Gas Lease C-0634 Well No. 4 Derrick Floor Elevation Not known
Location Lot 12 Section 1 Township 1 N Range 102 W Meridian 6th p.m.
710 feet from S (quarter quarter) Section line and 610 feet from W Section Line
Nor S E or W

Drilled on: Private Land ☐ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil _____; Gas _____
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-30-60Signed Robert E. Covington
Title Partner

The summary on this page is for the condition of the well as above date.

Commenced drilling 9-1, 19 59 Finished drilling 9-27, 19 60

CASING RECORD

| SIZE | WT. PER FT. | GRADE | DEPTH LANDED | NO. SKS. CMT. | W.O.C. | PRESSURE TEST | |
|-------|-------------|-------|--------------|---------------|--------|---------------|-----|
| | | | | | | Time | Psi |
| 8 5/8 | 32# | New | 120' | 30 | 24 hr. | | |
| | | | | | | | |
| | | | | | | | |

CASING PERFORATIONS

| Type of Charge | No. Perforations per ft. | Zone | |
|----------------|--------------------------|------|----|
| | | From | To |
| | None | | |
| | | | |
| | | | |

TOTAL DEPTH 3120'

PLUG BACK DEPTH _____

Oil Productive Zone: From Dry hole To _____ Gas Productive Zone: From _____ To _____
Electric or other Logs run _____ Date _____, 19 _____
Was well cored? _____ Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

| DATE | SHELL, EXPLOSIVE OR CHEMICAL USED | QUANTITY | ZONE | | FORMATION | REMARKS |
|------|--------------------------------------|----------|------|----|-----------|---------|
| | | | From | To | | |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19 _____ Test Completed _____ A.M. or P.M. _____ 19 _____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

| FORMATION NAME | TOP | BOTTOM | DESCRIPTION AND REMARKS |
|----------------|---------|--------|---|
| Mancos | Surface | 3120 | Shale, black, marine, fissile, slightly calcareous, bentonitic in part. Operator encountered small show on oil at 720', made 1 - 2 barrels per day. No cores or DST's. Hole was drilled using air as circulating medium to 3000'. Cable tools were used to clean out core from 2700 and now hole was drilled from 3000 to 3120. |