



OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



WELL COMPLETION REPORT

OIL & GAS CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Caldwell & Covington
County Rio Blanco Address P. O. Box 473
City Vernal State Utah
Lease Name U.S. Oil & Gas Lease C-0634 Well No. 4 Derrick Floor Elevation Not known
Location Lot 12 Section 1 Township 1 N Range 102 W Meridian 6th p.m.
710 feet from S Section line and 610 feet from W Section Line

Drilled on: Private Land [] Federal Land [] State Land []
Number of producing wells on this lease including this well: Oil []; Gas []
Well completed as: Dry Hole [x] Oil Well [] Gas Well []

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-30-60 Signed Robert E. Covington Title Partner

The summary on this page is for the condition of the well as above date.
Commenced drilling 9-1, 19 59 Finished drilling 9-27, 19 60

CASING RECORD

Table with columns: SIZE, WT. PER FT., GRADE, DEPTH LANDED, NO. SKS. CMT., W.O.C., PRESSURE TEST (Time, Psi)

CASING PERFORATIONS

Table with columns: Type of Charge, No. Perforations per ft., From, Zone, To

TOTAL DEPTH 3120' PLUG BACK DEPTH

Oil Productive Zone: From Dry hole To
Gas Productive Zone: From To
Electric or other Logs run Date, 19
Was well cored? Has well sign been properly posted?

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

Table with columns: DATE, SHELL, EXPLOSIVE OR CHEMICAL USED, QUANTITY, ZONE (From, To), FORMATION, REMARKS

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced A.M. or P.M. 19 Test Completed A.M. or P.M. 19
For Flowing Well: Flowing Press. on Csg. lbs./sq.in. Flowing Press. on Tbg. lbs./sq.in. Size Tbg. in. No. feet run Size Choke in. Shut-in Pressure.
For Pumping Well: Length of stroke used FJP inches. Number of strokes per minute JND inches. Diam. of working barrel HHE inches. Size Tbg. in. No. feet run Depth of Pump feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day API Gravity
Gas Vol. Mcf/Day; Gas-Oil Ratio Cf/Bbl. of oil
B.S. & W. %; Gas Gravity (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	Surface	3120	Shale, black, marine, fissile, slightly calcareous, bentonitic in part. Operator encountered small show on oil at 720', made 1 - 2 barrels per day. No cores or DST's. Hole was drilled using air as circulating medium to 3000'. Cable tools were used to clean out core from 2700 and now hole was drilled from 3000 to 3120.