

FINAL PLUGGED SCHEMATIC

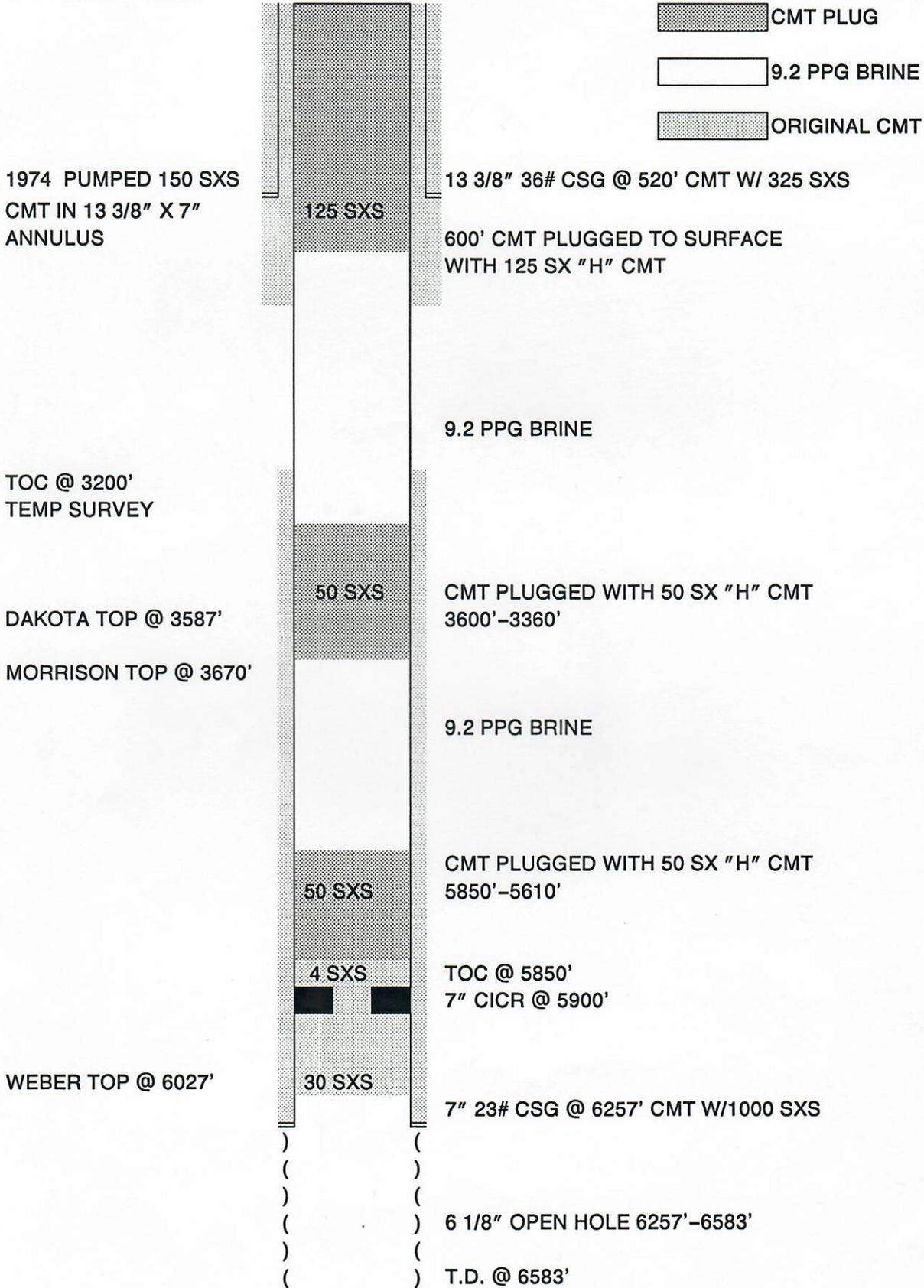
CHEVRON U.S.A. PRODUCTION CO.  
 PLUGGED AND ABANDONED (1992)



FEE LAND

CHASE UNIT 1  
 SW NE SEC. 1, T1N, R102W

API # 05-103-06008



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# HALLIBURTON SERVICES JOB LOG

WELL NO. 1 LEASE CHASE TICKET NO. 234954  
 CUSTOMER Champion U.S.A PAGE NO. 1  
 JOB TYPE P.T.A DATE 7-20-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							Called out
	0630							TRK on 100
	0645							Rig up (Safety meeting)
1	0823	1.0	-			4200		Start Pumping D19 CANT.
	0845	1.0				4200		CANT D19 UP Puck Change 1st
	0848	-	25			-		Shut Down
	0858	1.0	-			4200		Start Pumping
	1000	-	55			-		Shut Down
	1019		-					Start Pumping R/H to 550'
	1055		53					Puck Change 1st
	1105	1.1	-			4400		Start Pumping R/H to 5650
	1211	1.0	60			5500		Pressure + Rate
	1304	1.0	110					T19 @ 5850'
	1305	1.2	-			4900		Start 7.2" BLIND
	1701	-	255			-		Shut Down Blind Cell to 5000'
2	1710	1.0	-			4200		Start Crush
	1718	1.0	10			4200		END FISH
	1718	-	-			-		max cant @ 16.4" / 1.06" 100' / 1.4
	1719	.8	-			4700		Start Cant (50 SKS)
	1730	1.5	9.4			4700		END cant plug - 5650' - 5610'
	1730	1.5	-			4700		START DISP
	1743	<del>1.0</del>	11.5			4500		END DISP
	1743	-	-			-		Puck. to 5400'
	1749	.2	-			750		Start Revise
	1752	-	1.0			900		Shut Down could not Revise 709.
	1753	1.2	-			1000		Puck. with T19, 5th Pumping
	1754	1.2	-			1000		Down 1st
	1836	-	-			-		T19 out of hole
	1836	1.0	-			4200		Start Revise BONE out of 709
	1847	-	14			-		Shut Down
	1900	-	-			-		Released for Day

# HALLIBURTON SERVICES JOB LOG

WELL NO. 1 LEASE CHASE TICKET NO. 234754  
 CUSTOMER Champion U.S.A PAGE NO. 2  
 JOB TYPE P.T.A DATE 7-21-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0500							CALL'D OUT
3	0630							ON JOB
	0700						50	50 PSI ON ANNULUS
							0	0 PSI ON 7" CSG
	0708	1.0	-			4200		REVERSE TBS OUT OF TBS WITH BLINE
	0718	-	115			-		SHUT DOWN
	0719	.2	-			1000		RIN WITH TBS START PUMPING
	0840	.3	15			1200		TBS @ 3600'
	0840	1.0	-			4200		START FRESH
	0850	1.0	10			4200		END FRESH
	0850	-	-			-		MIX BART @ 16.4 <sup>1/2</sup> /gal 1.06 cut/sk
	0851	.7	-			4800		START CART (50 SKS)
	0900	.6	7.4			4800		END CART
	0901	.7	-			4800		START DISP
	0912	-	11.5			-		END DISP
	0913	.2	-			1200		POOH. START PUMPING BLINE
	0943	-	15			-		SHUT DOWN
	0948	-					750	PRESSURE UP ON ANNULUS
	0949	-					150	CHID OIL
	0952	-					500	PRESSURE UP
	1004	-					300	PRESSURE TEST 300 PSI 10 MIN
	1010						750	PRESSURE UP CSG 7'
	1021						750	TEST GOOD
	1021	1.0	-			4200		RIN TO 600' START FRESH
	1034	1.0	10			4200		END FRESH
	1034	-	-			-		MIX BART @ 16.4 <sup>1/2</sup> /gal
	1035	.8	-			4400		START CART (130 SKS)
	1110	1.6	24.5			4800		END CART
	1110	1.6	-			4800		START DISP
	1123	-	11.5			-		END DISP (CART TO SURFACE)
	1125	-	-			-		POOH.
	1125	1.0	15			4200		REVERSE TBS
	1133	-	15			-		SHUT DOWN
	1200					-		RELEASED FROM JOB
								THANKS, DARRIN

**WORK ORDER CONTRACT  
AND PRE-TREATMENT DATA**

FORM 1908 R-7

A Division of Halliburton Company

ATTACH TO INVOICE & TICKET NO. 234954

DISTRICT Vernal DATE 7-20-92

TO: **HALLIBURTON SERVICES** YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Chevron U.S.A. (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 1 LEASE CHASE SEC. 1 TWP. 14 RANGE 124  
FIELD Ranley COUNTY Rio Blanco STATE Colo OWNED BY Chevron

**THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT**

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
FORMATION THICKNESS	FROM TO						
PACKER: TYPE	SET AT						
TOTAL DEPTH	MUD WEIGHT						
BORE HOLE							SHOTS/FT.
INITIAL PROD: OIL BPD, H <sub>2</sub> O BPD, GAS MCF							
PRESENT PROD: OIL BPD, H <sub>2</sub> O BPD, GAS MCF							
CASING		<input checked="" type="checkbox"/>	23	7"	0	1610	
LINER							
TUBING		<input checked="" type="checkbox"/>	Endless	1.66	0	5880	
OPEN HOLE							
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE TYPE MATERIALS  
TREATMENT INSTRUCTIONS: TREAT THRU TUBING  ANNULUS  CASING  TUBING/ANNULUS  HYDRAULIC HORSEPOWER ORDERED

Provide new equipment, materials to P.T.A. well as instructed

**CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES**

As consideration, the above-named Customer agrees: **THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED**

- a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
- b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
  1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
  2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
  3. Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- c) The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.
- e) That Customer shall, at its risk and expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing until returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.
- f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
- g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
- h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED [Signature] CUSTOMER

DATE 7-20-92

TIME 8:00 A.M. P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

**FIELD OFFICE**

CUSTOMER *Halliburton USA*  
LEASE *Chase*  
WELL NO. *1*  
JOB TYPE *P.T.A*  
DATE *7-20-92*

**WELL DATA**

FIELD *Ranley* SEC. *1* TWP. *1N* RNG. *12W* COUNTY *Rio Blanco* STATE *Colo*

FORMATION NAME \_\_\_\_\_ TYPE \_\_\_\_\_

FORMATION THICKNESS \_\_\_\_\_ FROM \_\_\_\_\_ TO \_\_\_\_\_

INITIAL PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

PRESENT PROD: OIL \_\_\_\_\_ BPD. WATER \_\_\_\_\_ BPD. GAS \_\_\_\_\_ MCFD

COMPLETION DATE \_\_\_\_\_ MUD TYPE \_\_\_\_\_ MUD WT. \_\_\_\_\_

PACKER TYPE \_\_\_\_\_ SET AT \_\_\_\_\_

BOTTOM HOLE TEMP. \_\_\_\_\_ PRESSURE \_\_\_\_\_

MISC. DATA \_\_\_\_\_ TOTAL DEPTH \_\_\_\_\_

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<i>U</i>	<i>23</i>	<i>7</i>	<i>0</i>	<i>PBTD</i>	
LINER						
TUBING	<i>U</i>	<i>Casings</i>	<i>1.64</i>	<i>0</i>	<i>3880</i>	
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

**JOB DATA**

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>7-20</i>	DATE <i>7-20</i>	DATE <i>7-20</i>	DATE <i>7-21</i>
TIME <i>0500</i>	TIME <i>0650</i>	TIME <i>0823</i>	TIME <i>1200</i>

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

**PERSONNEL AND SERVICE UNITS**

NAME	UNIT NO. & TYPE	LOCATION
<i>D. Bailey</i>	<i>40756</i>	<i>Verona</i>
<i>R. Purnell</i>	<i>RAM 7061</i>	<i>"</i>
<i>T. Shills</i>	<i>BoRK</i>	<i>"</i>
	<i>52312-5707</i>	<i>"</i>

**MATERIALS**

TREAT. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL.-API

DISPL. FLUID \_\_\_\_\_ DENSITY \_\_\_\_\_ LB./GAL.-API

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

PROP. TYPE \_\_\_\_\_ SIZE \_\_\_\_\_ LB.

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

ACID TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ %

SURFACTANT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

NE AGENT TYPE \_\_\_\_\_ GAL. \_\_\_\_\_ IN

FLUID LOSS ADD. TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

GELLING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

FRIC. RED. AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BREAKER TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_ IN

BLOCKING AGENT TYPE \_\_\_\_\_ GAL.-LB. \_\_\_\_\_

PERFPAC BALLS TYPE \_\_\_\_\_ QTY. \_\_\_\_\_

OTHER \_\_\_\_\_

OTHER \_\_\_\_\_

DEPARTMENT *CANT*

DESCRIPTION OF JOB *P.T.A*

JOB DONE THRU: TUBING  CASING  ANNULUS  TBG/ANN.

CUSTOMER REPRESENTATIVE *X* *[Signature]*

HALLIBURTON OPERATOR *D. Bailey* COPIES REQUESTED \_\_\_\_\_

**CEMENT DATA**

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<i>1</i>	<i>50</i>	<i>H</i>	<i>P.P</i>	<i>B</i>	<i>.6% halad 322</i>	<i>1.06</i>	<i>16.4</i>
<i>2</i>	<i>50</i>	<i>H</i>	<i>P.P</i>	<i>B</i>	<i>.6% halad 322</i>	<i>1.06</i>	<i>16.4</i>
<i>3</i>	<i>130</i>	<i>H</i>	<i>P.P</i>	<i>B</i>	<i>.6% halad 322</i>	<i>1.06</i>	<i>16.4</i>
	<i>15</i>	<i>H</i>	<i>P.P</i>		<i>.6% halad 322 101 600 top out 2nd</i>		

**PRESSURES IN PSI**

CIRCULATING \_\_\_\_\_ DISPLACEMENT \_\_\_\_\_ PRESLUSH: BBL.-GAL. \_\_\_\_\_ TYPE \_\_\_\_\_

BREAKDOWN \_\_\_\_\_ MAXIMUM \_\_\_\_\_ LOAD & BKDN: BBL.-GAL. \_\_\_\_\_ PAD: BBL.-GAL. \_\_\_\_\_

AVERAGE \_\_\_\_\_ FRACTURE GRADIENT \_\_\_\_\_ TREATMENT: BBL.-GAL. \_\_\_\_\_ DISPL: BBL.-GAL. \_\_\_\_\_

SHUT-IN: INSTANT \_\_\_\_\_ 5-MIN. \_\_\_\_\_ 15-MIN. \_\_\_\_\_ CEMENT SLURRY: BBL.-GAL. \_\_\_\_\_

HYDRAULIC HORSEPOWER \_\_\_\_\_ TOTAL VOLUME: BBL.-GAL. \_\_\_\_\_

ORDERED \_\_\_\_\_ AVAILABLE \_\_\_\_\_ USED \_\_\_\_\_

AVERAGE RATES IN BPM \_\_\_\_\_

TREATING \_\_\_\_\_ DISPL \_\_\_\_\_ OVERALL \_\_\_\_\_

CEMENT LEFT IN PIPE \_\_\_\_\_

FEET \_\_\_\_\_ REASON \_\_\_\_\_

**REMARKS**  
*SEE 518 109*



HALLIBURTON SERVICES  
Duncan, Oklahoma 73838

A Division of Halliburton Company

TICKET

NO. 234954-5

*File*

FORM 1906R-11

WELL NO. - FARM OR LEASE NAME <i>1. CHASE</i>		COUNTY <i>BIO BLANCO</i>	STATE <i>COLO</i>	CITY / OFFSHORE LOCATION	DATE <i>7-20-92</i>
CHARGE TO <i>Chasco U.S.A</i>		OWNER <i>SAME</i>	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>
ADDRESS <i>7272 D&amp;RT 35055</i>		CONTRACTOR <i>OT-S</i>	LOCATION <i>1 VILLAGE</i>		CODE <i>053685</i>
CITY, STATE, ZIP		SHIPPED VIA <i>TRK</i>	FREIGHT CHARGES <input type="checkbox"/> FPD <input type="checkbox"/> COLLECT	LOCATION <i>2</i>	CODE
WELL TYPE <i>01</i>	WELL CATEGORY <i>02</i>	WELL PERMIT NO.	DELIVERED TO <i>100</i>	LOCATION <i>3</i>	CODE
TYPE AND PURPOSE OF JOB <i>115 P.T.A.</i>		ORDER NO. <i>B-765159</i>	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 30% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
100-117				MILEAGE <i>RR</i> <i>52807-7061</i>	50	mi			2.60	130	00
007-017				<i>PUMP CHARGE</i>	1	EA	5850	FT		2150	00
117-027				<i>ADDITIONAL HES.</i>	4	HES			220. <sup>00</sup>	920	00
122-546				<i>SQUEEZE MANIFOLD</i>	1	EA				165	00
008-119				<i>NEW MILEAGE (7-21)</i>	50	mi			1.35	67	50
009-019				<i>PUMP CHARGE</i>	1	EA				1755	00
122-546				<i>SQUEEZE MANIFOLD</i>	1	EA				165	00
<i>Total cost = 9144.45</i>											
<i>SPECIAL DISCOUNT</i>											
<i>→ 1371.47</i>											

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

**B-**

3791 95

7772 78

WAS JOB SATISFACTORILY COMPLETED? \_\_\_\_\_

WAS OPERATION OF EQUIPMENT SATISFACTORY? \_\_\_\_\_

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? \_\_\_\_\_

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

X *[Signature]*  
CUSTOMER OR HIS AGENT (PLEASE PRINT)  
✓ *RVA7-TIV-52-C*

*[Signature]*  
HALLIBURTON OPERATOR

HALLIBURTON  
ADDRESAL

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

# BULK MATERIALS DELIVERY AND TICKET CONTINUATION



FOR INVOICE AND  
TICKET NO. 234154

DATE <b>7-20-92</b>	CUSTOMER ORDER NO.	WELL NO. AND FARM <b>Chase #1</b>	COUNTY <b>Rio Blanco</b>	STATE <b>Colo.</b>
CHARGE TO <b>Chevron USA INC.</b>		OWNER <b>Same</b>	CONTRACTOR <b>OTIS</b> No. <b>B 965159</b>	
MAILING ADDRESS		DELIVERED FROM <b>Vernal, Utah</b>	LOCATION CODE <b>55685</b>	PREPARED BY <b>M.L. Brewer</b>
CITY & STATE		DELIVERED TO <b>Location</b>	TRUCK NO. <b>52312-5709</b>	RECEIVED BY <i>D. Bailey</i>

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-043	516.00272			Premium AG-250 Cement (263)	245	sk			8.86	2170	70	
507-775	516.00144			Halad-322 .6% by wt (148)	138	lb			6.35	876	30	
					Returned Mileage Charge		TOTAL WEIGHT		LOADED MILES		TON MILES	
					SERVICE CHARGE ON MATERIALS RETURNED		CU. FEET					
500-207				SERVICE CHARGE			245		1.15	281	75	
500-306				Mileage Charge	23,168		50	577	.80	463	20	
No. <b>B 965159</b>					CARRY FORWARD TO INVOICE				SUB-TOTAL		3791	95