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STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY



FOR OFFICE USE ONLY			
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)			5. FEDERAL/INDIAN OR STATE LEASE NO. <b>FEE</b>
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			6. PERMIT NO. <b>N/A</b>
2. NAME OF OPERATOR <b>Chevron U.S.A. Inc. 16700</b>		<div style="border: 2px solid black; padding: 10px; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="font-size: 1.2em;">JUN 24 1992</div> <div style="font-size: 1.2em;">COLO. OIL &amp; GAS CONS. COMM.</div>	7. API NO. <b>05-103-06008</b>
3. ADDRESS OF OPERATOR <b>100 Chevron Road</b>			8. WELL NAME <b>CHASE UNIT</b>
CITY <b>Rangely</b>	STATE <b>CO</b>		ZIP CODE <b>81648</b>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.) At surface <b>2996' FSL &amp; 2663' FWL (SW NE) SEC. 1</b> At proposed prod. zone <b>AS ABOVE</b>			10. FIELD OR WILDCAT <b>Rangely, Colorado 72370</b>
12. COUNTY <b>Rio Blanco</b>			11. QTR. QTR. SEC. T.R. AND MERIDIAN <b>SW NE 1 1N 102W 6th P.M.</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO: <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> COMMINGLE ZONES <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> OTHER _____	13B. SUBSEQUENT REPORT OF: <input type="checkbox"/> FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG) <input type="checkbox"/> ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS) <input type="checkbox"/> REPAIRED WELL <input type="checkbox"/> OTHER _____ <small>* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions</small>	13C. NOTIFICATION OF: <input type="checkbox"/> SHUT-IN/TEMPORARILY ABANDONED (DATE _____) (REQUIRED EVERY 6 MONTHS) <input type="checkbox"/> PRODUCTION RESUMED (DATE _____) <input type="checkbox"/> LOCATION CHANGE (SUBMIT NEW PLAT) <input type="checkbox"/> WELL NAME CHANGE <input type="checkbox"/> OTHER _____
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14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 2nd QTR 1992

IT IS PROPOSED TO RE-ENTER TO PLUG AND ABANDON ABOVE WELL. INSTALL WELLHEAD. MIRU COILED TBG UNIT. NU & TEST BOPE. DRILL OUT SURFACE CMT PLUG AND CLEAN OUT 7" CSG TO TOP OF CMT PLUG @ 5580'. SET BALANCED 50 SX CMT PLUG +\ - 5580' - 5640'. DISPLACE 7" CSG W\ 9.2 PPG BRINE 5640' - 3600'. SET BALANCED 50 SX CMT PLUG +\ - 3600' - 3360'. DISPLACE 7" CSG W\ 9.2 PPG BRINE 3360' - 600'. SPOT 125 SX CMT PLUG 600' - SURFACE. CMT SQ. OR PRESS TEST 13 3/8" X 7" ANNULUS TO 500 PSI. ND CSG HEAD, CUT CSG @ CELLAR FLOOR. WELD 1/4" PLATE ON CSG TOP WITH WELL DATA & WEEP HOLE. RIG DOWN & CLEAN LOCATION. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

16. I hereby certify that the foregoing is true and correct

SIGNED J.D. Howard TELEPHONE NO. (303) 675-3700

NAME (PRINT) J.D. Howard TITLE Drilling Technologist DATE 04-27-92

(This space for Federal or State office use)

APPROVED [Signature] TITLE SR. PETROLEUM ENGINEER DATE JUN 25 1992

CONDITIONS OF APPROVAL, IF ANY:

**CHEVRON U.S.A. PRODUCTION CO.**

**CHASE UNIT 1**

**RE-ENTER TO PLUG & ABANDON WELL**

**PROCEDURE:**

1. MIRU, NU & TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 5580'.
3. SET BALANCED 50 SX CEMENT PLUG +/- 5880'-5640'.
4. DISPLACE 7" CASING W\ 9.2 PPG BRINE 5640'-3600'.
5. SET 50 SX CEMENT PLUG 3600'-3360'.
6. DISPLACE 7" CASING W\ 9.2 PPG BRINE 3360'-600'.
7. SPOT +/- 125 SXS CMT PLUG 600'-SURFACE.
8. CEMENT SQUEEZE OR PRESS TEST 13 3/8" X 7" ANNULUS TO 500 PSI.
9. NIPPLE DOWN CASING HEAD. CUT CASING AT CELLAR FLOOR.
10. WELD 1/4" PLATE ON CASING TOP WITH WELL DATA & WEEP HOLE.
11. RIG DOWN AND CLEAN LOCATION.
12. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

CHEVRON U.S.A. PRODUCTION COMPANY  
 CHASE UNIT 1  
 SW NE SEC. 1, T1N, R102W

PROPOSED FINAL  
PLUGGING SCHEMATIC

FEE LAND

API # 05-103-06008

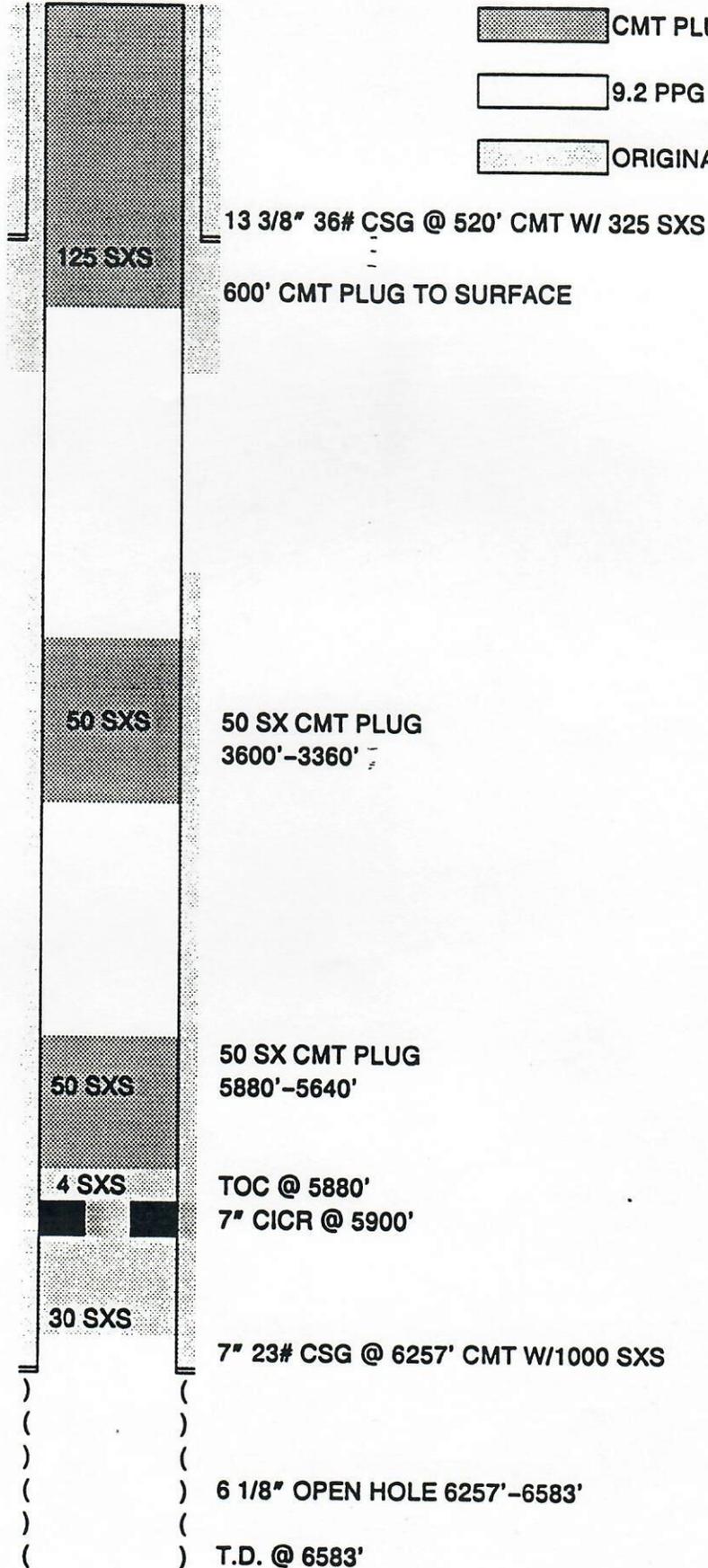
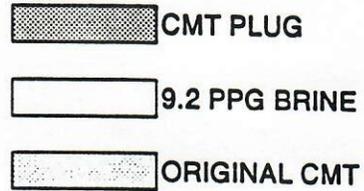
1974 PUMPED 150 SXS  
 CMT IN 13 3/8" X 7"  
 ANNULUS

TOC @ 3200'  
 TEMP SURVEY

DAKOTA TOP @ 3587'

MORRISON TOP @ 3670'

WEBER TOP @ 6027'



CHEVRON U.S.A. PRODUCTION COMPANY

CHASE UNIT 1

SW NE SEC. 1, T1N, R102W

CURRENT WELL

SCHEMATIC

FEE LAND

API # 05-103-06008

1974 PUMPED 150 SXS  
CMT IN 13 3/8" X 7"  
ANNULUS

DAKOTA TOP @ 3587'

MORRISON TOP @ 3670'

WEBER TOP @ 6027'

6 SXS

13 3/8" 36 # CSG @ 520' CMT W/ 325 SXS

TOC @ 3200'  
TEMP SURVEY

4 SXS

TOC @ 5880'  
7" CICR @ 5900'

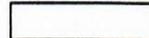
30 SXS

7" 23# CSG @ 6257' CMT W/1000 SXS

6 1/8" OPEN HOLE 6257'-6583'

T.D. @ 6583'

 CMT PLUG

 TREATED WATER

 ORIGINAL CMT

