



00063271

**STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES**

**SUBMIT ORIGINAL AND 1 COPY**

| FOR OFFICE USE ONLY |    |    |    |
|---------------------|----|----|----|
| ET                  | FE | UC | SE |

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals.)

|   |  |  |  |
|---|--|--|--|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input checked="" type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER                 |  |  | 5. FEDERAL/INDIAN OR STATE LEASE NO.<br>FEE                      |
| 2. NAME OF OPERATOR<br>Chevron U.S.A. Inc. 16700  |  |  | 6. PERMIT NO.<br>N/A   |
| 3. ADDRESS OF OPERATOR<br>100 Chevron Road<br>CITY: Rangely STATE: CO ZIP CODE: 81648   |  |  | 7. API NO.<br>05-103-06008                                       |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 14 below.)<br>At surface<br>2996' FSL & 2663' FWL (SW NE) SEC. 1<br>At proposed prod. zone<br>AS ABOVE |  |  | 8. WELL NAME<br>CHASE UNIT                                       |
| 12. COUNTY<br>Rio Blanco  |  |  | 9. WELL NUMBER<br>1  |
| 10. FIELD OR WILDCAT<br>Rangely, Colorado 72370   |  |  | 11. QTR. QTR. SEC. T.R. AND MERIDIAN<br>SW NE 1 1N 102W 6th P.M. |

**RECEIVED**

JUN 24 1992

COLO. OIL & GAS CONS. COMM.

**Check Appropriate Box To Indicate Nature of Notice, Report or Notification**

**13A. NOTICE OF INTENTION TO:**

- ☒ PLUG AND ABANDON  
☐ MULTIPLE COMPLETION  
☐ COMMINGLE ZONES  
☐ FRACTURE TREAT  
☐ REPAIR WELL  
☐ OTHER \_\_\_\_\_

**13B. SUBSEQUENT REPORT OF:**

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)  
☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)  
☐ REPAIRED WELL  
☐ OTHER \_\_\_\_\_

\* Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingled Completions and Recompletions

**13C. NOTIFICATION OF:**

- ☐ SHUT-IN/TEMPORARILY ABANDONED (DATE \_\_\_\_\_) (REQUIRED EVERY 6 MONTHS)  
☐ PRODUCTION RESUMED (DATE \_\_\_\_\_)  
☐ LOCATION CHANGE (SUBMIT NEW PLAT)  
☐ WELL NAME CHANGE  
☐ OTHER \_\_\_\_\_

**14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

**15. DATE OF WORK** 2nd QTR 1992

IT IS PROPOSED TO RE-ENTER TO PLUG AND ABANDON ABOVE WELL. INSTALL WELLHEAD. MIRU COILED TBG UNIT. NU & TEST BOPE. DRILL OUT SURFACE CMT PLUG AND CLEAN OUT 7" CSG TO TOP OF CMT PLUG @ 5580'. SET BALANCED 50 SX CMT PLUG +\ - 5580' - 5640'. DISPLACE 7" CSG W\ 9.2 PPG BRINE 5640' - 3600'. SET BALANCED 50 SX CMT PLUG +\ - 3600' - 3360'. DISPLACE 7" CSG W\ 9.2 PPG BRINE 3360' - 600'. SPOT 125 SX CMT PLUG 600' - SURFACE. CMT SQ. OR PRESS TEST 13 3/8" X 7" ANNULUS TO 500 PSI. ND CSG HEAD, CUT CSG @ CELLAR FLOOR. WELD 1/4" PLATE ON CSG TOP WITH WELL DATA & WEEP HOLE. RIG DOWN & CLEAN LOCATION. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

**16. I hereby certify that the foregoing is true and correct**

SIGNED

*J.D. Howard*

TELEPHONE NO. (303) 675-3700

NAME (PRINT) J.D. Howard

TITLE Drilling Technologist

DATE 04-27-92

(This space for Federal or State office use)

APPROVED

*C.D. Mather*

CONDITIONS OF APPROVAL, IF ANY:

TITLE

SR. PETROLEUM ENGINEER  
O & G Cons. Comm

DATE

JUN 25 1992



**CHEVRON U.S.A. PRODUCTION CO.**

**CHASE UNIT 1**

**RE-ENTER TO PLUG & ABANDON WELL**

**PROCEDURE:**

1. MIRU, NU & TEST BOPE.
2. DRILL OUT SURFACE CEMENT PLUG AND CLEAN OUT 7" CASING TO TOP OF CEMENT PLUG @ +/- 5580'.
3. SET BALANCED 50 SX CEMENT PLUG +/- 5880'-5640'.
4. DISPLACE 7" CASING W\ 9.2 PPG BRINE 5640'-3600'.
5. SET 50 SX CEMENT PLUG 3600'-3360'.
6. DISPLACE 7" CASING W\ 9.2 PPG BRINE 3360'-600'.
7. SPOT +/- 125 SXS CMT PLUG 600'-SURFACE.
8. CEMENT SQUEEZE OR PRESS TEST 13 3/8" X 7" ANNULUS TO 500 PSI.
9. NIPPLE DOWN CASING HEAD. CUT CASING AT CELLAR FLOOR.
10. WELD 1/4" PLATE ON CASING TOP WITH WELL DATA & WEEP HOLE.
11. RIG DOWN AND CLEAN LOCATION.
12. NOTIFY FACILITIES GROUP TO RECLAIM LOCATION.

CHEVRON U.S.A. PRODUCTION COMPANY  
CHASE UNIT 1  
SW NE SEC. 1, T1N, R102W

PROPOSED FINAL  
PLUGGING SCHEMATIC

FEE LAND

API # 05-103-06008

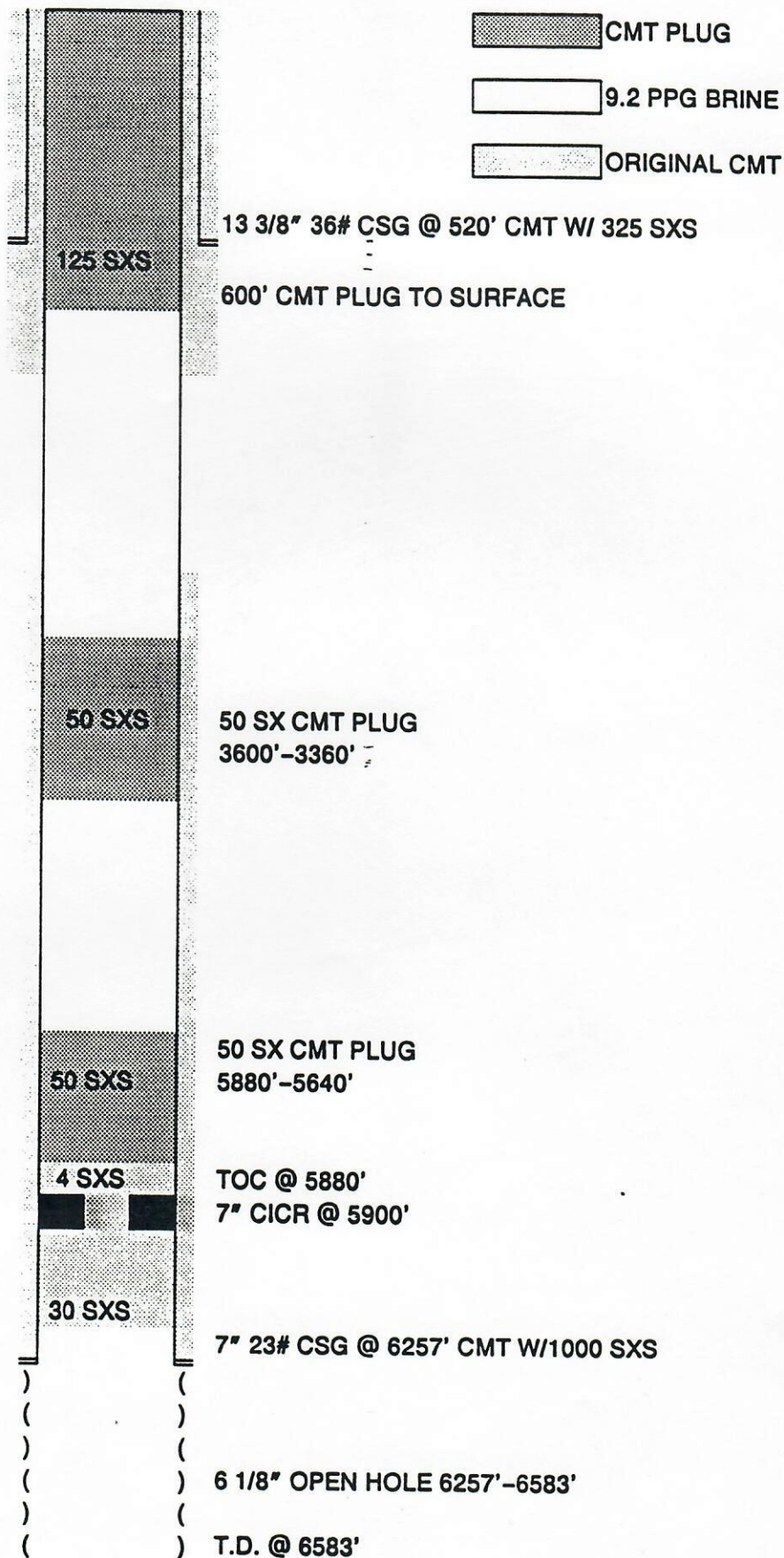
1974 PUMPED 150 SXS  
CMT IN 13 3/8" X 7"  
ANNULUS

TOC @ 3200'  
TEMP SURVEY

DAKOTA TOP @ 3587'

MORRISON TOP @ 3670'

WEBER TOP @ 6027'



CHEVRON U.S.A. PRODUCTION COMPANY

CHASE UNIT 1

SW NE SEC. 1, T1N, R102W

CURRENT WELL

SCHEMATIC

FEE LAND

API # 05-103-06008

1974 PUMPED 150 SXS  
CMT IN 13 3/8" X 7"  
ANNULUS

DAKOTA TOP @ 3587'

MORRISON TOP @ 3670'

WEBER TOP @ 6027'

6 SXS

13 3/8" 36 # CSG @ 520' CMT W/ 325 SXS

TOC @ 3200'  
TEMP SURVEY

4 SXS

TOC @ 5880'  
7" CICR @ 5900'

30 SXS

7" 23# CSG @ 6257' CMT W/1000 SXS

6 1/8" OPEN HOLE 6257'-6583'

T.D. @ 6583'

CMT PLUG

TREATED WATER

ORIGINAL CMT