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Form Approved.
Budget Bureau No. 42-R1424



00566409

INTERIOR AUG 8 1986

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: See Attachment

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☒

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Continue Temporary Abandon

5. LEASE
C-034894

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
LuBauer - Petrel

9. WELL NO.
See Attachment

10. FIELD OR WILDCAT NAME
Rangely - Mancos

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
TIN R102 W 6th P.M.

12. COUNTY OR PARISH
Rio Blanco

13. STATE
Colorado

14. API NO.
UNKNOWN

15. ELEVATIONS (SHOW DF, KDB, AND WD)
Various

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The following wells were purchased from Twin Arrow Inc. in July 1986. They are currently temporarily abandoned under approved Sundry Notice dated 3/12/86. GVR would like a continuance of temporary abandonment so that they may determine the current status of each of these wells. This would include testing each well, evaluating the feasibility of production, then either permanently abandoning or resuming production.

See Attachment for Well #, Location, Section, Township, & Range

No additional surface damage is required.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Chuck Anderson TITLE Consultant DATE 8/7/86

APPROVED BY G. A. [Signature]
CONDITIONS OF APPROVAL, IF ANY:

(This space for Federal or State office use)

SUPR. PETROLEUM ENGINEER

TITLE Oil & Gas Cons. Comm. DATE AUG 11 1986

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AUG 8 1966

Attachment to Sundry Notices and Reports On Wells

CALIF. OIL & GAS COM. COMM.

<u>Well Number</u>	<u>Location</u>	<u>Section</u>	<u>Township</u>	<u>Range</u>
26 - A	875 FSL 937 FWL	2	IN	102 W
27 - A	849 FSL 734 FWL	2	IN	102 W
28 - A	703 FSL 754 FWL	2	IN	102 W
29 - A	UNKNOWN	2	IN	102 W
31 - A	139 FSL 812 FWL	2	IN	102 W
9	300 FNL 2340 FEL	10	IN	102 W
38A	293 FNL 54 FEL	10	IN	102 W
40	1225 FNL 1225 FWL	11	IN	102 W
43	841 FNL 1073 FWL	11	IN	102 W
44	257 FNL 601 FWL	11	IN	102 W
45	476 FNL 631 FWL	11	IN	102 W