

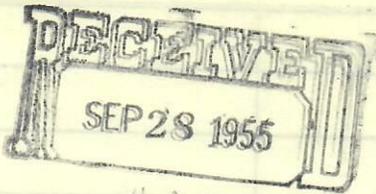


		5	0
			90

Locate Well Correctly

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with

OFFICE OF DIRECTOR  
OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO



OIL & GAS CONSERVATION COMMISSION

### LOG OF OIL AND GAS WELL

27900

Field Rangely Company Equity Oil Company  
County Rio Blanco Address 806 Utah Oil Bldg., Salt Lake City, Utah

Lease McLaughlin  
Well No. 90 Sec. 5 Twp. 1N Rge. 103W Meridian 6th PM State or Pat. \_\_\_\_\_

Location 2166 Ft. (S) of north Line and 360 Ft. (W) of east line of \_\_\_\_\_ Elevation \_\_\_\_\_  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed V. E. Peterson Title Vice President  
by V.E.P.

Date Sept 23, 55

The summary on this page is for the condition of the well as above date.

Commenced drilling September 21, 1954 Finished drilling October 24, 1954

#### OIL AND GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

#### IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

#### CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI

#### COMPLETION DATA

Total Depth 2140 ft. Cable Tools from 0 to 2140 Rotary Tools from \_\_\_\_\_ to \_\_\_\_\_  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_ Making \_\_\_\_\_ bbls./day of \_\_\_\_\_ A. P. I. Gravity Fluid on \_\_\_\_\_ Pump   
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke.   
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ % Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf. \_\_\_\_\_

#### WELL DATA

Indicate (yes or no) whether or not the following information was obtained.  
Electrical Log no Date \_\_\_\_\_ 19\_\_\_\_ Straight Hole Survey yes Type Eastman  
Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record no  
Core Analysis no Depth \_\_\_\_\_ to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

#### FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
	0	15	Overburden
Shale	15	2140	Hole completed at 2140 as dry hole.
			menced and completed in the Mancos Shale Section of Cretaceous.

AJJ	
DVR	
FJK	
OPS	
Well com-	
AH	
JJD	
FILE	

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