



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Colorado

LAND OFFICE _____
LEASE NUMBER C-0127531
UNIT _____

RECEIVED

MAR 11 1968

LESSEE'S MONTHLY REPORT OF OPERATIONS

COLO. OIL & GAS CONS. COMM.

State Colorado County Rio Blanco Field S. W. Rangely Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 15	1N	103W	Chevron-Pan American-Amerada Federal #1 (14-15)							
<u>Present Status</u>										
Total Depth: 9506'										
Casing: Same as for January, 1968										
<u>Operations Conducted</u>										
Drilled 8 3/4" hole to 8690'. Attempted to run Schl. IES and Sonic-GR-Caliper logs. Unsuccessful. Ran BRC - Integrated Sonic - Gamma Ray - Caliper log. Drilled 8 3/4" hole to 9276. Ran Schl. IES log. Attempted to run Sonic-GR-Caliper log but were unsuccessful. Drilled 8 3/4" hole to 9506. Had considerable trouble during month with hole being tight, severe deviation and with fishing.										
<u>"TIGHT HOLE - KEEP CONFIDENTIAL"</u>										

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

CONFIDENTIAL

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329
(January 1950)

USGS, Casper-2; O&GCC, Denver 1; Pan American, Denver 1; Amerada, Denver 2;
File-1

U.S. GOVERNMENT PRINTING OFFICE: 1964 O-729-784

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **C-01275321**
UNIT _____ **RECEIVED**

LESSEE'S MONTHLY REPORT OF OPERATIONS

JAN 12 1968
COLO. OIL & GAS CONS. COMM.

State Colorado County Rio Blanco Field S. W. Rangely Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1967,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 15	1N	103W	Chevron-Pan American-Amerada Federal #1 (14-15)							
<u>Present Status</u>										
Total Depth: 22'										
Casing: 18" conductor pipe at 22' w/ 30 sacks Ideal Reg. Type I cement.										
<u>Operations Conducted</u>										
Moved in Brinkerhoff Drilling Company Rig #17 and spudded at 12:00 midnight 12-30-67. Drilled to 22' and cemented 18" conductor pipe at 22' w/ 30 sacks Ideal Reg. Type I cement. WOC.										
<u>"TIGHT HOLE - KEEP CONFIDENTIAL"</u>										

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HMM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

CONFIDENTIAL

file

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

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LAND OFFICE Colorado
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FEB 14 1968
COLO. OIL & GAS CONS. COMM.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Colorado County Rio Blanco Field S. W. Rangely Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW SW 15	1N	103W	Chevron-Pan American-Amerada Federal #1 (14-15)							
<u>Present Status</u>										
Total Depth: 7925'										
Casing: 18" conductor pipe at 22' w/ 30 sacks Ideal Reg. Type I cement. 10 3/4", 40.5#, J-55 cemented at 510' w/ 300 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl ₂ . Followed in w/ 100 sacks Reg. Type G cement containing 3% CaCl ₂ .										
<u>Operations Conducted</u>										
Drilled 15" hole to 510'. Cemented 10 3/4", 40.5#, J-55 casing at 510' w/ 300 sacks 50/50 Pozmix containing 2% Gel and 2% CaCl ₂ . Followed in w/ 100 sacks Reg Type G cement containing 3% CaCl ₂ . Drilled 8 3/4" hole from 510' to 3229'. Ran DST #1A (3163-3229, Castlegate). Misrun. Ran DST #1B (3163-3229, Castlegate). Misrun. Ran DST #1 (3165-3355, Castlegate). 60 min test. NGTS. Rec 391' mud cut water and 1500' gas cut muddy water. Pressures: IH-1533, IF-99-341, FF-327-880, ISI-1405, FSI-1362, FH-1533. Drilled 8 3/4" hole to 7505'. Ran DST #2 (7380-7505, Mancos). 60 min test. GTS in 4 min gauged as follows: 10 min - 497 MCFD; 12 min - 510 MCFD; 15 min - 487 MCFD. On second flow GTS immediately gauged as follows: 5 min - 522 MCFD; 15 min - 317 MCFD; 30 min - 251 MCFD; 45 min - 227 MCFD; 60 min - 194 MCFD. Rec. 1010' very hvly gas and distilate cut mud and 360' very hvly gas and cut distilate. Pressures: IH - 3764, IF-444-444, FF-444, 514, ISI-2120, FSI-1652, FH-3751. Both tests used 2" orifice well tester, 3/4" orifice. Drilled 8 3/4" hole to 7925'.										
"TIGHT HOLE - <u>HOLD CONFIDENTIAL</u> "										
CONFIDENTIAL										

DVR	
FJP	✓
HHM	✓
JAM	✓
JD	✓

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

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