

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/02/2023

Submitted Date:

11/02/2023

Document Number:

702502038

FIELD INSPECTION FORM
 Loc ID 334625 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

23 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus	(970) 285-2600	COGCC.inspections@caerus oilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211561	WELL	PR	08/02/2003	GW	045-07321	BENTLEY 11-23	PR
268858	WELL	PR	11/01/2020	GW	045-09305	BENTLEY 11-13D	PR
269088	WELL	PR	08/13/2003	GW	045-09316	BENTLEY 11-14D	PR

General Comment:**ECMC Inspection Report Summary**

On Thursday, 11/02/2023, Inspector Kirby Burchett, conducted a follow up field inspection at Caerus Piceance LLC on the Bentley-67S95W 11SWNE pad, Location #334625, in Garfield County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District and Wildlife Management Plan with High Priority and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #699805609 on 5/12/23. All Corrective Actions from Insp. #699805609 have been resolved.

While there during normal operations the following compliance issues were observed:

1. Random debris.
2. Bradenhead venting.
3. Gas calibration not visibly displayed.
4. Hole in production tank, out of service.
5. Holes in tank berm liner.
6. Lines open to wildlife.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Methanol tank		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Production tanks		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615 or 911

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.	Date:	11/10/2023

Overall Good: ☐

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Gas meters. Pipe barrier.		
Corrective Action:		Date:	

Type	WELLHEAD		
Comment:	2 rail pipe panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 6		
Comment:			
Corrective Action:		Date:	
Type: Plunger Lift	# 3		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 3		
Comment:	Dehy vents on separators open to wildlife		
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.	Date:	11/13/2023
Type: Ancillary equipment	# 1		
Comment:	Methanol tank in containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 3		
Comment:	Gas meter calibration not visibly displayed.		
Corrective Action:	The Operator will conspicuously post and maintain the date of the last meter calibration in a legible condition at each meter at all times.	Date:	11/13/2023

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST		,	
Comment:	Tank has rust hole along the bottom. Appears to be empty.					
Corrective Action:	All equipment not hooked up or out of service will be removed from location.					Date: 12/03/2023

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Inadequate	Walls Insufficient		Inadequate
Comment:	Secondary containment is not sufficiently impervious to contain spilled or released materials.			
Corrective Action:	Maintain and repair liner material to ensure spill or released materials will be maintained within the containment structure.			
				Date: 12/03/2023

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	
Comment:	Conflicting labels need to be removed and/or blacked out.					
Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal						
Comment:	Holes in liner addressed under Tanks and Berms: Condensate					
Corrective Action:					Date:	
Venting:						
Yes/No	YES					
Comment:	Bradenhead on Bentley 11-14D open. Needle valve removed, 2" valve open, venting through 1/2" tee. Called Operator at 10:21 AM. Dispatch will get lease operator to reinstall needle valve and gauge.					
Corrective Action:	Venting and Flaring, except as specifically allowed, are prohibited.				Date:	11/03/2023
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities			
Facility ID: 211561	Type: WELL	API Number: 045-07321	Status: PR Insp. Status: PR
Producing Well			
Comment:	ECMC database. Production Reporting through August 2023		
Corrective Action:		Date:	
Facility ID: 268858 Type: WELL API Number: 045-09305 Status: PR Insp. Status: PR			
Producing Well			
Comment:	ECMC database. Production Reporting through August 2023		
Corrective Action:		Date:	
Facility ID: 269088 Type: WELL API Number: 045-09316 Status: PR Insp. Status: PR			
Producing Well			
Comment:	ECMC database. Production Reporting through August 2023		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Ditches						
				Material Handling And Spill Prevention		
		Culverts				
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403583967	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6309248
702502040	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6309241