

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUN 29 1970



01083639

5. LEASE DESIGNATION AND SERIAL NO.
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

COLO. OIL & GAS CONS. COMM.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

7. UNIT AGREEMENT NAME

b. TYPE OF WELL
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

8. FARM OR LEASE NAME

2. NAME OF OPERATOR
INEXCO OIL COMPANY

9. WELL NO.
2

3. ADDRESS OF OPERATOR
200 National Foundation Life Bldg. Oklahoma City, Oklahoma

10. FIELD AND POOL, OR WILDCAT
Golden Spike

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
660' FEL & 1980' FSL of Section 12
At proposed prod. zone
same NE SE

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 12-16S-45W

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE
3 miles West & 9 miles South of Cheyenne Wells

12. COUNTY OR PARISH
Cheyenne
13. STATE
Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 660'

16. NO. OF ACRES IN LEASE *
160

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
1320' South & 1320' West

19. PROPOSED DEPTH
5600

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
Will furnish later

22. APPROX. DATE WORK WILL START
7/14/70

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/4	13 3/8	48#	300	300 SX
7 7/8"	5 1/2	14#	5600	125 SX
7 7/8"	4 1/2	9.5# - 10.5#	6150	300 SX

waived

DVR	<input checked="" type="checkbox"/>
FIP	<input type="checkbox"/>
HMM	<input type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JD	<input checked="" type="checkbox"/>

Plotted 6/29/70
ck. 372

* DESCRIBE LEASE SE/4 Section 12 - 16S - 45W

If Mississippian is indicated to be non-productive, the 5 1/2" casing will not be set at 5600'. Instead the well will be deepened to 6150' and 4 1/2" casing will be set at that point. Application will then be filed for use of the well as an Arbuckle SWD well.

see corrected location

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Charles R. Ham TITLE Div. Prod. Mgr. DATE 6/26/70

(This space for Federal or State office use)

PERMIT NO. 70 295 APPROVAL DATE _____

APPROVED BY Mr. Rogers TITLE DIRECTOR DATE JUN 29 1970

CONDITIONS OF APPROVAL, IF ANY:

70-295

See Instructions On Reverse Side

05 017 6093