

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

01083639

RECEIVED

JUN 29 1970

COLO.

5. LEASE DESIGNATION AND SERIAL NO.

OIL &amp; GAS CONS. COMM.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flowers

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Golden Spike

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA

Sec. 12-16S-45W

12. COUNTY OR PARISH

Cheyenne

13. STATE

Colorado

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

INEXCO OIL COMPANY

3. ADDRESS OF OPERATOR

200 National Foundation Life Bldg. Oklahoma City, Oklahoma

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FEL &amp; 1980' FSL of Section 12

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

3 miles West &amp; 9 miles South of Cheyenne Wells

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE \*

160

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1320' South &amp;

1320' West

19. PROPOSED DEPTH

5600

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will furnish later

22. APPROX. DATE WORK WILL START

7/14/70

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/4	13 3/8	48#	300	300 SX
7 7/8"	5 1/2	14#	5600	125 SX
7 7/8"	4 1/2	9.5# - 10.5#	6150	300 SX

\* DESCRIBE LEASE SE/4 Section 12 - 16S - 45W

If Mississippian is indicated to be non-productive, the 5 1/2" casing will not be set at 5600'. Instead the well will be deepened to 6150' and 4 1/2" casing will be set at that point. Application will then be filed for use of the well as an Arbuckle SWD well.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Charles R. Ham*

TITLE

Div. Prod. Mgr.

DATE

6/26/70

(This space for Federal or State office use)

PERMIT NO.

70 295

APPROVAL DATE

DIRECTOR

APPROVED BY

*Mr. Rogers*

TITLE

O &amp; G CONS. COMM.

DATE

JUN 29 1970

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

70-295

05 017 6093