

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER SWD well		5. LEASE DESIGNATION AND SERIAL NO. CO 1299900
2. NAME OF OPERATOR Inexco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 308 Lincoln Tower Building Denver, Colorado		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SE Section 12-Township 16 South-Range 45 West At proposed prod. zone 660' FNL, 660' FEL		8. FARM OR LEASE NAME Flowers
14. PERMIT NO. 70-295		9. WELL NO. #2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4332' GL		10. FIELD AND POOL, OR WILDCAT Golden Spike
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 12-T-16-S, R-45-W
		12. COUNTY Cheyenne
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers pertinent to this work.)

Date of work When casing pulling rig is available.

Well to be plugged and abandoned as follows:

1. Move in and rig up casing pulling rig.
2. Recover maximum casing. 5½" casing stuck at 1600' in an attempt to tie back into casing stub.
3. Spot 15 sx cement plug at cut-off point (100'+ fillup in 5 ½" casing).
4. Pull 5 ½" up and spot 10 sx plug at surface casing shoe at 731'.
5. Pull and lay down remaining 5 ½" casing. Spot 5 sx cement plug at surface.
6. Cut off surface pipe below cultivation level (approximately 4') and weld on cover plate with well name and location.

FJP	✓
HHM	✓
JAM	✓
JJD	✓
GCH	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Emmett

TITLE

Area Production Supt.

DATE 2/25/75

(This space for Federal or State office use)

DIRECTOR

APPROVED BY

W. R. Rogers

TITLE

U. S. GEOLOGICAL SURVEY

DATE

MAR 4 1975

CONDITIONS OF APPROVAL, IF ANY: