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OGCC FORM 4

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO



File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

REV. 7-64

5. LEASE DESIGNATION AND SERIAL NO.

CO 1299900

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flowers

9. WELL NO.

#2

10. FIELD AND POOL, OR WILDCAT

Golden Spike

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 12-
T-16-S, R-45-W

12. COUNTY

Cheyenne

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER SWD well

2. NAME OF OPERATOR
Inexco Oil Company

3. ADDRESS OF OPERATOR
308 Lincoln Tower Building Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface SE Section 12-Township 16 South-Range 45 West
At proposed prod. zone 660' FNL, 660' FEL

14. PERMIT NO.
70-295

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4332' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers pertinent to this work.)

Date of work When casing pulling rig is available.

Well to be plugged and abandoned as follows:

1. Move in and rig up casing pulling rig.
2. Recover maximum casing. 5 1/2" casing stuck at 1600' in an attempt to tie back into casing stub.
3. Spot 15 sx cement plug at cut-off point (100'+ fillup in 5 1/2" casing).
4. Pull 5 1/2" up and spot 10 sx plug at surface casing shoe at 731'.
5. Pull and lay down remaining 5 1/2" casing. Spot 5 sx cement plug at surface.
6. Cut off surface pipe below cultivation level (approximately 4') and weld on cover plate with well name and location.

FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input type="checkbox"/>
GCH	<input type="checkbox"/>
CGM	<input type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Emmett TITLE Area Production Supt. DATE 2/25/75

(This space for Federal or State office use)

APPROVED BY W. R. Rogers TITLE DIRECTOR DATE MAR 4 1975

CONDITIONS OF APPROVAL, IF ANY:

X