

OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES
OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED

JUL 25 1972



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Inexco Oil Company		8. FARM OR LEASE NAME Flowers Disposal Well
3. ADDRESS OF OPERATOR 308 Lincoln Tower Bldg., Denver, Colorado 80203		9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FEL 1980' FSL At proposed prod. zone		10. FIELD AND POOL, OR WILDCAT Golden Spike
14. PERMIT NO. 70-295	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4351' GL, 4360' KB	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA C NE SE Sec. 12 T-16-S, R-45-W
		12. COUNTY Cheyenne
		13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 6/23/72

Howco acidized with 3000 gals 20% FE acid and 10 RCNB's. No breakdown and no ball action.

ATP - 1500 psi
ATR - 8 B/M
ISIP- 200 psi
5 min. SIP - Vac

Capacity before acid (after tubing installation)- 3000 BWPD at 600 psi.
Capacity after acid treatment - 3000 BWPD at 225 psi.

DVR	<input type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
NHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Bradley D. Bilyeu TITLE District Engineer DATE 7/24/72

(This space for Federal or State office use)

APPROVED BY M. Rogers TITLE DIRECTOR OF NATURAL RESOURCES DATE JUL 25 1972

CONDITIONS OF APPROVAL, IF ANY:

file