OGCC FORM 4

REV. 7-64

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

RECEIVED
JUL 25 1974
COLO. OIL & GAS CONS. COMM.

01083648

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER SWD well

2. NAME OF OPERATOR: Inexco Oil Company

3. ADDRESS OF OPERATOR: 308 Lincoln Tower Building Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface: C NE¼ SE¼
At proposed prod. zone: Section 12-Township 16 South-Range 45 West

5. LEASE DESIGNATION AND SERIAL NO.:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT AGREEMENT NAME:

8. FARM OR LEASE NAME: FLOWERS

9. WELL NO.: (formerly SWD #1 Flowers #2)

10. FIELD AND POOL, OR WILDCAT: Golden Spike

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA: Section 12, T16S-R45W

12. COUNTY OR PARISH: Cheyenne

13. STATE: Colorado

14. PERMIT NO.: 70295

15. ELEVATIONS (Show whether DF, RT, GR, etc.): 4332' GR

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐	WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐	FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOT OR ACIDIZE	☐	ABANDON	☐	SHOOTING OR ACIDIZING	☐	ABANDONMENT	☐
REPAIR WELL	X	CHANGE PLANS	☐	(Other)			
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Commence approximately 5/29/74

1. Run casing inspection log over interval of suspected bad casing.
2. Run casing potential profile log to determine extent of electrolytic corrosion.
3. Squeeze damaged casing as necessary under retrievable 5 1/2" packer using a work string of 2 7/8" tubing.
4. Overdisplace excess cement if squeeze unsuccessful.
5. Resqueeze till attain standing 1500 psi pressure.
6. Perforate Mississipian with 4" casing jet 2 SPF as follows: 5470'-76', 5478'-86', 5503'-23', 5550'-61', 5612'-30', 5736'-46', 5762'-76' by depths on Sidewall Neutron Porosity log.
7. Run 2 7/8" 6.5# J-55 EUE internally plastic coated tubing with 5 1/2" loc-set packer to ±5270'.
8. Run injection test.
9. If necessary, acidize by spotting 15% HCl over newly perforated interval.
10. Acidize with 5000 gal. 15% HCl in 4 stages using benzoic acid flakes as a diverter at maximum pump rates (8 BPM) overflush acid.
11. Begin injection tests.

FJP	✓
HHM	✓
JAM	✓
JJD	✓
GCH	
CGM	

18. I hereby certify that the foregoing is true and correct

SIGNED W. R. Emmett TITLE Production Supt. DATE June 16, 1974

(This space for Federal or State office use)

APPROVED BY D. C. Rogers TITLE DIRECTOR DATE JUL 26 1974

CONDITIONS OF APPROVAL, IF ANY:

file