

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

## DRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)RECEIVED  
FEB 5 1974

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Flowers

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Golden Spike

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 12, T-16-S, R-45-W

12. COUNTY OR PARISH

13. STATE  
Cheyenne Colorado1. OIL WELL ☐ GAS WELL ☒ OTHER SWD Well

2. NAME OF OPERATOR

Inexco Oil Company

3. ADDRESS OF OPERATOR

308 Lincoln Tower Bldg., Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface660' FNL & 660' FEL of SE $\frac{1}{4}$  of Sec. 12, T-16-S, R-45-W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR-4351

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

13 3/8" at 326' with 250 sx., 10 3/4" at 731' with 150 sx., 5 1/2" at 6150' with 200 sx.

1. Pull 191 jts. 2 7/8" tubing and packer.
2. Run bit and casing scraper to PBTD 6150'.
3. Run casing inspection log over suspected bad casing.
4. Run casing potential profile log to determine corrosion.
5. Set retrievable bridge plug  $\pm 5750'$  in 5 1/2" casing. Dump sand on B.P.
6. Squeeze damaged casing under retrievable packer using 2 7/8" tubing.
7. Clean out cement to B.P.
8. Retrieve B.P.
9. Perforate Mississippian with 4" casing jet 2 SPF as follows: 5470'-76', 5478'-86', 5503'-23', 5550'-61', 5612'-30', 5736'-46', 5762'-76'.
10. Run 2 7/8" internally plastic coated tubing to  $\pm 5270'$ .
11. Run injection test.
12. Acidize with 5000 gal. 15% HCl in 4 stages using benzoic acid flakes as a diverter.
13. Begin injection tests.

DVR	
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED

W. R. Emmett

TITLE Area Production Supt.

DATE 2/4/74

(This space for Federal or State office use)

DIRECTOR

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE FEB 5 1974