



00587203

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WELL-BIT &amp; GAS CONG. COMM.

## DRILL STEM TEST INFORMATION

DST #1 4540-4628 (88') Corrected to 4536-4624 after logging. This includes two porosity zones: 4534-4541 (Des Moines(?) or lower Missouri(?)), and 4572-4578 (upper Marmaton).

Recovered 2480' of fluid: 740' of heavily oil and gas cut mud - gas had H<sub>2</sub>S (?) odor - and 1740' of salt water (possibly filtrate water).

IHP 2182 FFP 713-1210 (60")

IFP 377-753 (15") FSIP 1237 (90")

ISIP 1237 (30") FHP 2182

Temperature: 145°F

DST #2 5300-5342 (42') Corrected to 5293-5335 after logging. This includes the upper 27' of a Spergen porosity zone which is about 40' thick.

Recovered approximately 15' of dark oil and 1350' of slightly mud cut salt water (possibly filtrate water - checked with a nitrate tracer).

IHP 2370 FFP 331.5-601.2 (120")

IFP 46.2-319.9 (30") FSIP 1079.6 (120")

ISIP 1085 (45") FHP 2370

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