

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/27/2023

Submitted Date:

11/01/2023

Document Number:

708902097

FIELD INSPECTION FORM

Loc ID 334892 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

- 30 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, Caerus		COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
262862	WELL	PR	10/03/2002	GW	045-08060	SHIDELER 32-11A2 (G32NEB)	PR
262863	WELL	PR	02/01/2008	GW	045-08061	SHIDELER 32-6A2 (G32NEB)	PR
262864	WELL	PR	08/01/2022	GW	045-08062	SHIDELER 32-3D2 (G32NED)	PR
262865	WELL	PR	08/01/2022	GW	045-08063	SHIDELER 32-1C3 (G32NED)	PR
262893	WELL	PR	10/03/2002	GW	045-08070	SHIDELER 32-10A2 (G32NEB)	PR
262894	WELL	PR	08/01/2022	GW	045-08071	SHIDELER 32-1B2 (G32NED)	PR
262895	WELL	PR	09/30/2002	GW	045-08072	SHIDELER 32-9B2 (G32NEB)	PR

General Comment:

CECMC Inspection Report Summary

On 10/27/2023 at approximately 12:08 hours, I, Compliance Specialist, Wayne Smelser

Conducted a follow up inspection at CAERUS PICEANCE LLC G32NEB/NED Pad.

Location # 334892 in Garfield County Colorado.

Please refer to inspection 708901462 conducted on 08/28/2023, previous corrective action has been completed.

Location is approximately 63 yards from Mamm Creek.

Location is within Black Bear/High Priority/Density/NSO Habitat areas.

While there, I observed normal production operations.

During this inspection the following compliance issues were observed.

1. Housekeeping - Unused equipment on location with a CA date of 12/01/2023

2. Equipment - Open ended ports on production tank/wildlife hazards & uncovered hole in production tank/wildlife hazard with a CA date of 11/08/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This is a summary of inspection report.

Location			
Lease Road:			
	Type Access		
	comment:		
	Corrective ActionL		Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
	Type BATTERY		
	Comment:		
	Corrective Action:		Date:
	Type WELLHEAD		
	Comment:		
	Corrective Action:		Date:
	Type OTHER		
	Comment: Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
	Corrective Action:		Date:
	Type TANK LABELS/PLACARDS		
	Comment:		
	Corrective Action:		Date:
Emergency Contact Number:			
	Comment: 911/970-285-2615		
	Corrective Action:		Date: _____
Good Housekeeping:			
Type	UNUSED EQUIPMENT		
Comment:	Unused equipment on location Failed production tank has been disconnected & is not in use		
Corrective Action:	The storage, placement, or maintenance of equipment, vehicles, trailers, commercial products, chemicals, drums, totes, containers, materials & all other supplies not necessary for use on oil & gas locations is prohibited.	Date:	12/01/2023
Type	DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:		Date:	
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
In Containment: No			
Comment:	<input style="width: 100%;" type="text"/>		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		

Comment:	Cattle panels		
Corrective Action:			Date:
Type	LOCATION		
Comment:	Barbed wire fence		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 3		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 2		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Vertical Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 7		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Other	# 3		
Comment:	Open ended ports on production tank/wildlife hazards Corrosion & hole in top of failed production tank/wildlife hazard		
Corrective Action:	Operators will prevent & minimize adverse impacts to wildlife resources.		Date: 11/08/2023
Type: Bradenhead	# 7		
Comment:	Pressure transducers located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Gas Meter Run	# 7		
Comment:			
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
METHANOL	1	<50 BBLS	STEEL AST		,
Comment:	Centralized containment				
Corrective Action:					Date:

Paint	
Condition	Adequate
Other (Content)	
Other (Capacity)	500 gal

Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment: Unlined containment							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	1	500 BBLs	STEEL AST		,		
Comment: Separate containment							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment:							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
METHANOL	1	1000 GAL	STEEL AST		,		
Comment: Centralized containment							
Corrective Action:						Date:	
Paint							
Condition	Adequate						
Other (Content)							
Other (Capacity)							
Other (Type)							
Berms							
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance			
Metal	Adequate	Walls Sufficent					
Comment: Unlined containment							
Corrective Action:						Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS		
CONDENSATE	1	500 BBLs	STEEL AST		,		
Comment: Centralized containment Tank has failed, corrosion & hole in top of production tank.							
Corrective Action:						Date:	
Paint							

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment: Unlined containment				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	262862	Type:	WELL	API Number:	045-08060	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	262863	Type:	WELL	API Number:	045-08061	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	262864	Type:	WELL	API Number:	045-08062	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	262865	Type:	WELL	API Number:	045-08063	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	262893	Type:	WELL	API Number:	045-08070	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	262894	Type:	WELL	API Number:	045-08071	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				
Facility ID:	262895	Type:	WELL	API Number:	045-08072	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Producing, well on plunger lift				Date:				
Corrective Action:					Date:				

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction						Some signs of lack of stabilization/compaction
Ditches						
Culverts						
Gravel						Sparse to none in some areas
Retention Ponds						
		Paving				
Tracking Pad						Aggregate/gravel based VTC
Berms						

Comment: [Operator has aggregate/gravel based VTC at entrance to location.](#)
[Dimensions & details are as follows - approximately 70 ft long, 60 ft wide & varying depths from 1-2 inches, depth insufficient, area does not appear to have been excavated & no class 2 geotextile fabric observed.](#)
[Small amount of erosion developing on slope behind production separators & tank battery.](#)

Corrective Action: Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
Please refer to Housekeeping & Equipment for observed compliance issues.	smelserw	11/01/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403581237	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6306395
708902098	Inspection 708902097 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6306393
708902099	Inspection 708902097 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6306394