

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/27/2023

Submitted Date:

10/31/2023

Document Number:

708902088

FIELD INSPECTION FORM

Loc ID 324452 Inspector Name: Smelser, Wayne On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: 1058 COUNTY ROAD 215
City: PARACHUTE State: CO Zip: 81635

Findings:

- 28 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Trujillo, Aaron		aaron.trujillo@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
300179	WELL	PR	08/16/2011	GW	045-17847	SAVAGE PA 522-9	PR
416062	WELL	PR	04/16/2011	GW	045-19217	SAVAGE PA 21-9	PR
416068	WELL	PR	04/16/2011	GW	045-19218	SAVAGE PA 322-9	PR
416070	WELL	PR	09/01/2017	GW	045-19219	SAVAGE PA 512-9	PR

General Comment:

CECMC Inspection Report Summary
On 10/27/2023 at approximately 14:14 hours, I, Compliance Specialist, Wayne Smelser Conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC SAVAGE PA21-9 Pad. Location # 324452 in Garfield County Colorado.
Location is within High Priority/Density/Black Bear Habitat areas.
Location is within Rule 411a Surface Water External Buffer.
Location is within close proximity to Rule 411b Generalized External Buffer.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Equipment - Open ended load line with a CA date of 11/07/2023
2. Interim Reclamation - Failure to minimize surface disturbance with a CA date of 11/15/2023
3. Stormwater - Lack of stabilization/compaction/insufficient BMP's with a CA date of 11/15/2023

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection report.

Location

Lease Road:			
	Type Access		
comment:			
Corrective ActionL			Date:

Overall Good:

Signs/Marker:			
	Type OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:			Date:
	Type BATTERY		
Comment:	Battery sign weathered & cracking but legible		
Corrective Action:			Date:
	Type TANK LABELS/PLACARDS		
Comment:			
Corrective Action:			Date:
	Type WELLHEAD		
Comment:			
Corrective Action:			Date:
	Type CONTAINERS		
Comment:	Chemical tank		
Corrective Action:			Date:

Emergency Contact Number:			
	Comment: 911/970-285-9377		
Corrective Action:			Date: _____

Good Housekeeping:			
	Type WEEDS		
Comment:	Small amount of weeds in secondary containment		
Corrective Action:			Date:
	Type DEBRIS		
Comment:	Debris - please refer to photo log		
Corrective Action:			Date:

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No	
Comment:	<input style="width: 95%;" type="text"/>
<input type="checkbox"/> Multiple Spills and Releases?	

Fencing/:			
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:			Date:
Type	OTHER		
Comment:	Chemical tank - Hog panels		
Corrective Action:			Date:
Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:			Date:
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:			Date:

Equipment:			corrective date
Type: Bradenhead	# 4		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead. All bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Open ended load line		
Corrective Action:	All load lines will be capped or plugged		Date: 11/07/2023
Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Plunger Lift	# 4		
Comment:	All wells on plunger lift		
Corrective Action:			Date:
Type: Gas Meter Run	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment:	Centralized containment				

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLs	STEEL AST		
Comment: Centralized containment					
Corrective Action:					Date:

Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient		
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	<u>300179</u>	Type:	<u>WELL</u>	API Number:	<u>045-17847</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:						Date:			
Facility ID:	<u>416062</u>	Type:	<u>WELL</u>	API Number:	<u>045-19217</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:						Date:			
Facility ID:	<u>416068</u>	Type:	<u>WELL</u>	API Number:	<u>045-19218</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:						Date:			
Facility ID:	<u>416070</u>	Type:	<u>WELL</u>	API Number:	<u>045-19219</u>	Status:	<u>PR</u>	Insp. Status:	<u>PR</u>
Producing Well									
Comment:	<u>Producing, well on plunger lift</u>								
Corrective Action:						Date:			

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: OTHER, RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Fail _____

Comment **Vehicle tracks observed traveling off the working pad area into the interim area. Operator has failed to minimize surface disturbances and restrict vehicle traffic only to the working pad area.**

Corrective Action **Comply with 1002.e and restrict travel to the production areas and designated access roads. Conduct reclamation on interim areas impacted due to vehicle travel.**

Date **11/15/2023**

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Compaction				
Gravel						Sparse to none in some areas
Culverts						
Compaction	Fail					Lack of stabilization/compaction/insufficient BMPs
				Material Handling And Spill Prevention		Chemical tank containment
		Gravel				Sparse
		Ditches				
Berms						
Comment: 1. Lack of stabilization/compaction/insufficient BMPs on location						Date: <u>11/15/2023</u>
Corrective Action: Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved.						
Pits: <input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
Please refer to Equipment, Interim Reclamation & Stormwater for observed compliance issues.	smelserw	10/31/2023

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403579340	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6304704
708902089	Inspection 708902088 photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6304702
708902090	Inspection 708902088 Stormwater photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6304703