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MAY 17 1976

OGCC FORM 4

## OIL AND GAS CONSERVATION COMMISSION

REV. 7-64



00519840

NATURAL RESOURCES  
OF COLORADOState and Federal lands.  
--- Separate for State lands.

COLO. OIL &amp; GAS CONS. COMM.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR Phillips Petroleum Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR Box 358, Borger, Texas 79007		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 660' FWL, Sec. 6 At proposed prod. zone same		8. FARM OR LEASE NAME Wilkerson "A"	
14. PERMIT NO. 76-74		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4476' GL		10. FIELD AND POOL, OR WILDCAT Unnamed	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6-14S-49W	
		12. COUNTY Cheyenne	13. STATE Colorado

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETS ☐ABANDON ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work Well P&amp;A'd 3-1-76

8 5/8" csg. set at 348' with 400 sxs. cmt. w/3% CaCl + 1/2# Floccel/sx.

Drilled to 5662' and cored from 5662' to 5855' TD. No production casing run.

Plugs set as follows:

70 sxs. Class H cmt. 5687 - 5842'

60 sxs. Class H cmt. 298 - 398'

10 sxs. Incon cmt. 3 - 13'. Welded steel plate on 8 5/8" csg.

9.5# mud between plugs. No junk left in hole.

Jim Snyder Drilling Company drilled this well and attached is a copy of their Plugging Report.

DVR	
FJP	✓
HNM	✓
JAM	✓
JJD	
CCN	
CCN	✓

18. I hereby certify that the foregoing is true and correct

SIGNED

D. R. Weston

TITLE Proration Engineer

DATE May 4, 1976

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR

O &amp; G CONS. COMM.

TITLE

DATE MAY 20 1976

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COLO. OIL & GAS CONS. COMM.

JIM SNYDER DRILLING COMPANY  
1507 Denver Club Building  
Denver, Colorado 80202

DVR	
FJP	
NHM	
JAM	✓
JJD	
COH	
COH	✓

PLUGGING REPORT

Well Name WILKINSON 17#1  
Location 1980' FSL / 660 FWH  
Sec 6 - T14S - R 49W  
Cheyenne, Colo.  
Operator Phillips Pet. Co., Inc.

This well was filled with Wt. 9.5 mud.  
60 398' - 298' sacks were put at the bottom of surface pipe and 10  
sacks at the top of the surface pipe.  
Bottom hole plugs (if any) 70 SKS CLASS H 5842-5687

To my knowledge, no junk was left in the hole.

Signed: David Rankin  
Toolpusher

JIM SNYDER DRILLING COMPANY

Date 3-1-76

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MAR 23 1976

NRG NA  
PHDLE REG.  
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