



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

TIGHT HOLE

MAR 11 1985

API #05 017 6483

COLO. OIL & GAS CONS. COM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

12. COUNTY

13. STATE

19. ELEV. CASINGHEAD

23. INTERVALS DRILLED BY

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED YES NO (Submit analysis)
DRILL STEM TEST YES NO (See reverse side)

Section 3, T14S, R49W

Cheyenne

CO

4461' GR

4469' KB

0-TD

No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Champlin Petroleum Company Attn: J. E. Cain

3. ADDRESS OF OPERATOR
7600 E. Orchard, Suite 300, North Bldg., Englewood, CO 80111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 674' FNL & 1984' FEL (NW NE)

At top prod. interval reported below

At total depth

14. PERMIT NO. 841459 DATE ISSUED 10/10/84

15. DATE SPUDDED 11/15/84

16. DATE T.D. REACHED 11/25/84

17. DATE COMPL. (Ready to prod.) Perf 1/8/85 (Plug & Abd.)

18. ELEVATIONS (DF, REB, RT, GR, ETC.)

20. TOTAL DEPTH, MD & TVD 5715'

21. PLUG, BACK T.D., MD & TVD 5553'

22. IF MULTIPLE COMPL., HOW MANY --

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Morrow: 5508'-5510'

26. TYPE ELECTRIC AND OTHER LOGS RUN
DISFL-SP-GR LDT-CNL-GR BHC-Sonic-GR
CBL-CCL-GR w/VDL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	40#	335'	13-1/2"	250 Sx.	
5-1/2"	15.5# & 17#	5712'	7-7/8"	300 Sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	5529'	

31. PERFORATION RECORD (Interval, size and number)

Morrow: 5508'-5511' w/4 JSPF

Morrow: 5508'-5510' w/4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5508'-5511'	Sq. w/50 sx. Class H cement (7 sx. into formation.
5508'-5510'	Acid. w/500 gal. 7 1/2% HCl w/ inhibitor.

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)				
12/6/84	Pumping Effective: 12/20/84 2 1/2" X 1 1/2" X 20' RHBC	Producing				
DATE OF TEST	HOURS TESTED	PROD'N FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2/5/85	24	8 1/2 X 120 SPM	5	8	73	1600
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
80#	80#		5	8	73	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Used for fuel.

TEST WITNESSED BY

H. E. Kennedy

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D. E. Johnson TITLE Petroleum Engineer DATE 3/8/85

See Spaces for Additional Data on Reverse Side

