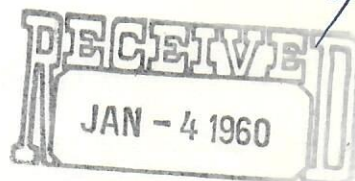




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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator Rangely Oil and Gas Company
County Rio Blanco Address Box 26, Rangely, Colorado
City Rangely State Colorado

Lease Name GeBauer Well No. 13 Derrick Floor Elevation _____
Location NE 1/4 SE 1/4 Section 11 Township 1N Range 102W Meridian 6th P.M.
(quarter quarter)
3380 feet from N Section line and 88 feet from E Section Line
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐Number of producing wells on this lease including this well: Oil 6; Gas _____Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 26, 1959Signed Fred F. GreenTitle Bookkeeper

The summary on this page is for the condition of the well as above date.

Commenced drilling November 7, 1959 Finished drilling December 1, 1959

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
7"			63'	1 1/2 Yards			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	AJJ
					DVR
					WRS
					HHM
					JAM
					FJP
					JJD
TOTAL DEPTH <u>3037</u>					
PLUG BACK DEPTH _____					

Oil Productive Zone: From 2838 To 3037 Gas Productive Zone: From _____ To _____Electric or other Logs run No Date _____, 19____Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced 6 A.M. or PM December 7, 1959 Test Completed 6 A.M. or PM December 8, 1959

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used 20 inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute 18

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel 1 13/16 inches

Size Choke _____ in.

Size Tbg. 2 in. No. feet run 3032

Shut-in Pressure _____

Depth of Pump 3037 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day 30 API Gravity 42
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mesa Verde	0	63	
Mancos Shale	63	3037	