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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

RECEIVED
SEP 14 1966

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely Operator LuBauer Petroleum Company
County Rio Blanco Address 1917 E Washington
City Phoenix State Arizona
Lease Name Denver 033804(b) Well No. 50 Derrick Floor Elevation 5423
Location SE/SW Section 11 Township 1N Range 102W Meridian 6th P.
1225 (quarter quarter) feet from S Section line and 1425 feet from W Section Line

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐
Number of producing wells on this lease including this well: Oil 7; Gas 0
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 9/12/66Signed [Signature]
Title Owner

The summary on this page is for the condition of the well as above date.

Commenced drilling 4/16/66, 1966 Finished drilling 7/23, 1966

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
7 7/8	20 lbs	1	540'			Time	Psi

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	DVR
					WRS
					HHM
					JAM
					FJP
					JLD
					FILE

TOTAL DEPTH 4174

PLUG BACK DEPTH

Oil Productive Zone: From 3914' To 4174' Gas Productive Zone: From 0 To 0
Electric or other Logs run none Date , 19
Was well cored? no Has well sign been properly posted? no

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	N O N E					

Results of shooting and/or chemical treatment:

DATA ON TEST

Test Commenced 10 A.M. or P.M. Aug. 25 1966 Test Completed 2 A.M. or P.M. Aug 29 1966
For Flowing Well: For Pumping Well:

Flowing Press. on Csg. lbs./sq.in.Length of stroke used 60 inches.Flowing Press. on Tbg. lbs./sq.in.Number of strokes per minute 10Size Tbg. in. No. feet run Diam. of working barrel 2 7/8 inchesSize Choke in.Size Tbg. 2 7/8 in. No. feet run 4010Shut-in Pressure Depth of Pump 16 feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day 5 API Gravity 41.0
Gas Vol. no Mcf/Day; Gas-Oil Ratio none Cf/Bbl. of oil
B.S. & W. none %; Gas Gravity none (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Mancos	0	320	Hit fresh water
"	320	345	Water - sand
"	345	1635	Gray shale
"	1635	1640	Oil show - brown shale
"	1640	2080	Gray shale
"	2080	2643	Brown shale
"	2643	3440	Gray shale
"	3440	3890	Brown shale and sand lenzes
"	3890	3914	Brown shale & " "
"	3914	4174	Oil saturation and oil