

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/01/2023

Submitted Date:

11/02/2023

Document Number:

702502031

FIELD INSPECTION FORM

Loc ID 414939	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 35 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
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Operator Information: OGCC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635	ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE
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Contact Information:			
Contact Name	Phone	Email	Comment
, TEP	(970) 285-9377	COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
414961	WELL	PR	12/01/2010	GW	045-18943	GOLDSBOROUGH PA 542-10	PR
414972	WELL	PR	10/19/2011	GW	045-18944	GOLDSBOROUGH PA 421-11	PR
414973	WELL	PR	12/01/2010	GW	045-18945	GOLDSBOROUGH PA 422-11	PR
414975	WELL	PR	12/01/2010	GW	045-18946	GOLDSBOROUGH PA 12-11	PR
430993	WELL	PR	08/08/2013	GW	045-21817	Goldsborough PA 511-11	PR
430994	WELL	PR	09/11/2013	GW	045-21818	Goldsborough PA 22-11	PR
430995	WELL	PR	09/11/2013	GW	045-21819	Goldsborough PA 521-11	PR
430996	WELL	PR	08/18/2013	GW	045-21820	Goldsborough PA 321-11	PR
430997	WELL	PR	07/05/2013	GW	045-21821	Goldsborough PA 311-11	PR
430998	WELL	PR	07/05/2013	GW	045-21822	Goldsborough PA 11-11	PR
430999	WELL	PR	07/05/2013	GW	045-21823	Goldsborough PA 312-11	PR
431000	WELL	PR	09/11/2013	GW	045-21824	Goldsborough PA 522-11	PR
431001	WELL	PR	09/11/2013	GW	045-21825	Goldsborough PA 21-11	PR
431002	WELL	PR	08/13/2013	GW	045-21826	Goldsborough PA 322-11	PR
431003	WELL	PR	08/08/2013	GW	045-21827	Goldsborough PA 412-11	PR
431004	WELL	PR	08/08/2013	GW	045-21828	Goldsborough PA 411-11	PR
431005	WELL	PR	08/12/2013	GW	045-21829	Goldsborough PA 512-11	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 11/01/2023, Inspector Kirby Burchett, conducted a follow up field inspection at TEP Rocky Mountain LLC on the Goldsborough PA 22-11 pad, Location #414939, in Garfield County, Colorado. This location is within or in close proximity to a Parks and Wildlife (CPW) District and Wildlife Management Plan with High Priority and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Inspection #699805713 on 6/22/23. Corrective Actions from Insp. #699805713 have been resolved.

While there during normal operations the following compliance issue was observed:

1. Random debris.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	BATTERY			
Comment:				
Corrective Action:			Date:	
Type	OTHER			
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the unit indicates the storage tank is full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:				
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:				
Corrective Action:			Date:	
Type	CONTAINERS			
Comment:	Chemical tanks			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	970-285-9377 or 911			
Corrective Action:			Date:	
Good Housekeeping:				
Type	DEBRIS			
Comment:	Random debris			
Corrective Action:	All excess materials, rubbish, supplies, trash, or other waste material will be properly contained until removed from the Oil and Gas Location. At no time will debris be placed or remain on the ground.		Date:	11/09/2023
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	TANK BATTERY			
Comment:	Wire panels			

Corrective Action:		Date:	
Type	SEPARATOR		
Comment:	Wire panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Corral panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Gathering meter. Pipe barrier, wire panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Pig station. Wire panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Chemical pumps on containment		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gathering line. Calibration displayed and in compliance.		
Corrective Action:		Date:	
Type: Plunger Lift	# 17		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 17		
Comment:	Each well inside separators. Calibrations displayed and in compliance.		
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks on containments		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 17		
Comment:	4 Quads and 1 Single unit		
Corrective Action:		Date:	
Type: Bird Protectors	# 10		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 17		
Comment:			

Corrective Action:		Date:	
Type: Pig Station	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	2	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Lined			
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:	Lined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	

Corrective Action:		Date:	
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Inspected Facilities									
Facility ID:	414961	Type:	WELL	API Number:	045-18943	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	414972	Type:	WELL	API Number:	045-18944	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	414973	Type:	WELL	API Number:	045-18945	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	414975	Type:	WELL	API Number:	045-18946	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	430993	Type:	WELL	API Number:	045-21817	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	430994	Type:	WELL	API Number:	045-21818	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	430995	Type:	WELL	API Number:	045-21819	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	430996	Type:	WELL	API Number:	045-21820	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			

Facility ID:	430997	Type:	WELL	API Number:	045-21821	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	430998	Type:	WELL	API Number:	045-21822	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	430999	Type:	WELL	API Number:	045-21823	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	431000	Type:	WELL	API Number:	045-21824	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	431001	Type:	WELL	API Number:	045-21825	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	431002	Type:	WELL	API Number:	045-21826	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	431003	Type:	WELL	API Number:	045-21827	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			
Facility ID:	431004	Type:	WELL	API Number:	045-21828	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Production Reporting through August 2023								
Corrective Action:						Date:			

Facility ID:	431005	Type:	WELL	API Number:	045-21829	Status:	PR	Insp. Status:	PR
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Producing Well			
Comment:	Production Reporting through August 2023		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel						
		Culverts				
Check Dams						
		Ditches				
Sediment Traps						
		Gravel				
Ditches						
Berms						
				Material Handling And Spill Prevention		

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
702502033	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6309238