

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

01072763

(See other in-  
structions on  
reverse side)

RECEIVED

Form approved  
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.  
OIL & GAS CONS. COMM.  
Denver 033804(b)  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NONE

8. FARM OR LEASE NAME

9. WELL NO.

50

10. FIELD AND POOL, OR WILDCAT

Rangely Mancos Shale

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA  
Sec. 11, SE1/4SW1  
R 102W12. COUNTY OR  
PARISH

County

13. STATE

Colorado

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

4031'

19. ELEV. CASINGHEAD

5423'

23. INTERVALS  
DRILLED BY

Rotary

CABLE TOOLS

25. WAS DIRECTIONAL  
SURVEY MADE

yes

27. WAS WELL CORED

No

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Lu Bauer Petroleum Company

3. ADDRESS OF OPERATOR

1917 East Washington Phoenix, Arizona

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 5423'

At top prod. interval reported below

At total depth 4174'

14. PERMIT NO.

DATE ISSUED

4/25/66

15. DATE SPUDDED

4/16/66

16. DATE T.D. REACHED

7/23/66

17. DATE COMPL. (Ready to prod.)

8/25/66

20. TOTAL DEPTH, MD &amp; TVD

21. PLUG, BACK T.D., MD &amp; TVD

22. IF MULTIPLE COMPL.,  
HOW MANY\*

No

23. INTERVALS  
DRILLED BY

ROTARY TOOLS

Rotary

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 7/8"	20 lbs	540'	12 1/4"	Top to Bottom	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
no	none				2 7/8	4100'	none

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

None

AMOUNT AND KIND OF MATERIAL USED

33.\* PRODUCTION

DATE FIRST PRODUCTION

Aug. 25, 1966

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Pumping

WELL STATUS (Producing or  
shut-in)

Producing

DATE OF TEST

Aug. 25

HOURS TESTED

10

CHOKE SIZE

PROD'N. FOR  
TEST PERIOD

OIL—BBL.

30 bbl

GAS—MCF.

0

WATER—BBL.

0

GAS-OIL RATIO

none

FLOW. TUBING PRESS.

0

CASING PRESSURE

0

CALCULATED  
24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

none

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Lu Bauer

TITLE

owner

DATE

9/26/66

\*(See Instructions and Spaces for Additional Data on Reverse Side)



## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: “Sacks Cement”:** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

### 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	0	320	Hit fresh water
Mancos & sand	320	345	Water & sand
"	345	1635	Gray shale
"	1635	1640	Oil show, Brown shale
"	1640	2080	Gray shale
"	2080	2643	Brown shale
"	2643	3440	Gray shale
"	3440	3890	Brown shale & sand
"	3890	4103	Brown shale & sand lenzes
"	4103	4174	Oil saturation & oil

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH