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STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
SEP 21 1984File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. D-033804-B	
2. NAME OF OPERATOR Twin Arrow, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 948 Rangely, CO 81648		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1300" FSL: 1425 FWL, Sec. 11 At proposed prod. zone		8. FARM OR LEASE NAME Three States Oil Co.	
14. PERMIT NO. UNKNOWN		9. WELL NO. #50	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5423" Gr.		10. FIELD AND POOL, OR WILDCAT Rangely - Mancos	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 11-T1N-R102W, 6th P.M.	
		12. COUNTY Rio Blanco	
		13. STATE Colorado	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON & PLUG ☒

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work By October 12, 1984, if approved* Must be accompanied by a cement verification report.

PROPOSED PLUGGING PROCEDURE:

Surface pipe 7 7/8" O.D. 20#/ft.; I.D. 7 3/8" set @ 540' depth, cemented between O.D. of pipe and 12 1/4" hole, top to 540'.
Open hole 6 1/4" from 540' to 4174' T.D.
Top of Mancos Shale 3315'; estimated top of Frontier 4419'.

FROM	TO	COMMENTS
4174'	0'	Fill hole with 173 barrels of water to balance cement plug.
4174'	3265'	Spot in 35 barrels of "Idaho Type II Cement" through 2 3/8" tubing.
3265'	590'	Spot in 102 barrels of "Halco Light Cement" through 2 3/8" tubing.
590'	490'	Spot in 6 barrels of "Idaho Type II Cement" through 2 3/8" tubing.
490'	50'	Spot in 29 barrels of "Halco Light Cement" through 2 3/8" tubing.

(OVER)

19. I hereby certify that the foregoing is true and correct

SIGNED

Donald L. Miller

TITLE

Production Superintendent

DATE

Sept. 19, 1984

(This space for Federal or State office use)

APPROVED BY

William Smith

TITLE

DIRECTOR

DATE

AUG 22 1985

CONDITIONS OF APPROVAL, IF ANY:

O & G Cons. Comm.

Continued

50' 0' Spot in 3 barrels of "Idaho Type II Cement" through 2 3/8" tubing.

Displace water out of hole into flat tank.

Remove all equipment off of location.

Remove any junk on location.

Install Dry Hole Marker.

Re-seed location and access road.

Form 4 subsequent report of Plug and Abandon "Sundry Notice".