

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2023

Submitted Date:

10/25/2023

Document Number:

698100303

**FIELD INSPECTION FORM**Loc ID 316335 Inspector Name: Arauza, Steven On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

OGCC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**

8 Number of Comments

5 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Gale, Anthony	3038868733	tony@kt-res.com	Co-owner
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Fischer, Alex		alex.fischer@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Baumgras, Dan	(307) 321-3299	Dan@KT-Res.com	
Trujillo, Aaron		aaron.trujillo@state.co.us	
Burchett, Kirby		kirby.burchett@state.co.us	

**General Comment:**

COGCC Environmental Inspection. Weather conditions during inspection were sunny skies with a temperature of 62 degrees Fahrenheit.

Stormwater BMP Corrective Action from previous Field Inspection Report (doc #702501153) remains unresolved as of 10/24/2023 inspection date. The Corrective Action and Corrective Action date have been retained from previous Field Inspection Report.

**Location**Overall Good: ☐

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	API number has been added to tank battery sign. See photos.		
Corrective Action:		Date:	

Emergency Contact Number:	
Comment:	
Corrective Action:	Date: _____

<b>Good Housekeeping:</b>			
Type	UNUSED EQUIPMENT		
Comment:	Unidentified pipe located inside of tank battery secondary containment area, between tanks. See photos.		
Corrective Action:	Comply with Rule 606	Date:	11/01/2023
Type	WEEDS		
Comment:	Site-wide uncontrolled weeds, including growth inside of tank battery, beneath crude oil tank heater, beneath wellhead, beneath gas meter, beneath separator. See photos.		
Corrective Action:	Comply with Rule 606.	Date:	11/01/2023

Overall Good: ☐

<b>Spills:</b>				
Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
OTHER	2	300 BBLS	HEATED STEEL AST		,
Comment:	Secondary containment is inadequate to contain 150% of the volume of the largest tank. Desktop calculation of secondary containment area volume is approximately 250 -350 bbls assuming 1800 square ft area and a height of 1-1.5 feet.				
Corrective Action:	Repair or install berms or other secondary containment devices per Rule 603.o.				Date: 11/24/2023

**Paint**

Condition	
Other (Content)	1 produced water, 1 crude oil
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Insufficient	Base Insufficient	Inadequate

Comment:	Secondary containment is not sufficiently impervious to contain spilled or released materials. Vegetative growth along base and berms indicates that the berm is permeable. No liner was observed in secondary containment area during inspection.	
Corrective Action:	Install liner material to ensure spill or released materials will be maintained with containment structure.	Date: 11/24/2023

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Stormwater BMPs need implementation and maintenance. Insufficient BMPs to control vehicle tracking.

Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation.

Oil and gas operators shall implement and maintain vehicle tracking Best Management Practices (BMPs) to control potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Provide proper BMPs to prevent sediment migration from location and lease road.

Date: 04/28/2023

Pits: ☐ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
403571949	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6297436">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6297436</a>
698100304	20231024 field photos	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6297435">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=6297435</a>