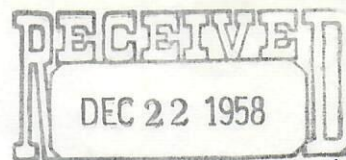




# OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO



## WELL COMPLETION REPORT

OIL &amp; GAS

CONSERVATION COMMISSION

### INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Rangely, Colo. Operator R & R Well Service Co.  
County Rio Blanco Address Box #637  
City Rangely State Colo.  
Lease Name Lu-Bauer-Govt. Well No. 3 Derrick Floor Elevation -  
Location NW 1/4 NW 1/4 SE 1/4 Section 10 Township 1-N Range 102-W Meridian 6P.  
2615 feet from S Section line and 2340 feet from E Section Line  
N or S E or W

Drilled on: Private Land ☐ Federal Land ☒ State Land ☐  
Number of producing wells on this lease including this well: Oil 2 Gas 0  
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐ Shale

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 12-18-58 Signed R. Redding  
Title Co-owner.

The summary on this page is for the condition of the well as above date.  
Commenced drilling 9-1-, 1958 Finished drilling 10-30-, 1958

### CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
<u>10-3/4</u>	<u>32.50</u>	<u>D</u>	<u>30</u>	<u>14</u>	<u>24</u>	<u>-</u>	<u>-</u>
<u>5-1/2</u>	<u>14.</u>	<u>D</u>	<u>2201</u>	<u>0</u>	<u>0</u>	<u>Hung on head.</u>	

### CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To	
					AJJ
					DVR
					WRS
					HHM
					JAM
					FIP
					JJD
					FILE
TOTAL DEPTH <u>2350</u>		PLUG BACK DEPTH			

Oil Productive Zone: From 2347 To 2350 Gas Productive Zone: From  To   
Electric or other Logs run  Date , 19  
Was well cored? No Has well sign been properly posted?

### RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment:

### DATA ON TEST

Test Commenced  A.M. or P.M. 19 Test Completed  A.M. or P.M. 19

For Flowing Well:

Flowing Press. on Csg.  lbs./sq.in.

Flowing Press. on Tbg.  lbs./sq.in.

Size Tbg.  in. No. feet run

Size Choke  in.

Shut-in Pressure

For Pumping Well:

Length of stroke used  inches.

Number of strokes per minute

Diam. of working barrel  inches

Size Tbg. 2 1/2 in. No. feet run 2290

Depth of Pump Not installed yet feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
Swabbed well from 11-23-, thru 11-30-58, - 90% oil & 10% mud. Storage filled - no sale.

Well shut in as of 12-1-58.

TEST RESULTS: Bbls. oil per day 100-8 hrs. API Gravity 42.4.  
Gas Vol.  Mcf/Day; Gas-Oil Ratio  Cf/Bbl. of oil  
B.S. & W. 10 %; Gas Gravity  (Corr. to 15.025 psi & 60°F)



# FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

## INSTRUMENTS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Sand & Shale	0	84	Streaked.
Mances Shale	84	2350	W/strks of Bentonite. Top of pay at 2347'. T.D. 2350'.

## CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CNT.	W.O.C.	PRESSURE TEST
10-3/4"	32.50	D	30	11	21	-
2-1/2"	11.	D	2201	0	0	Hang on head.

# CASING PERFORATIONS

## RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATA ON TEST

Gas Vol.	Mclday	Gas-Oil Ratio	API Gravity	12.4
Gas Gravity	52	Gas Gravity	500-8 hrs	12.4
(Corr. to 15.625 psi & 60°F)				
GI/Bbl. of oil				