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FORM 2

MAY 5 1972

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

10. OIL & GAS CONS. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐REENTER ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Three States Oil Company

675-8368

3. ADDRESS OF OPERATOR

P.O. Box 87 Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

SW/NE 1/4

At proposed prod. zone

Weber

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

One fourth mile south of Rangely

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT.

(Also to nearest drig. line, if any) Plat attached

16. NO. OF ACRES IN LEASE*

40

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED
TO THIS WELL

40 acres

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

7500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5359 Gr

22. APPROX. DATE WORK WILL START

May 10, 1972

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

* DESCRIBE LEASE

To reenter and clean out well to 7500'
run 2 7/8" tubing and put it into
production.

00043939

DVR	
FJP	
HHM	
JAM	
JJD	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

E. Gries

TITLE

Manager

DATE

5/5/72

(This space for Federal or State Office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

MAY 8 1972

CONDITIONS OF APPROVAL, IF ANY:

A.P.I. NUMBER

See Instructions On Reverse Side

65-103-7168

Well Form 101

Well 51-X

Lease D-032682-A
Rangely field
Rangely, Colorado

Drilling Contractor: Three States Services Co.

Contract calls for total of 7500 feet clean out work

1. Surface casing set at 1260 feet, cemented with 950 sacks of cement, set for 92 hours. Size of casing 10 3/4", size of hole 13".
2. Refer to drill bit log and labor sheets as to materials encountered and number of bits used.
3. Refer to Geological information as compiled in engineering report and Gelograph reports in file no. 51.
4. Entire Weber section was cored. Cores are available. Entire well was sampled at intervals of 5 feet all the way.
5. All bleeding cores were located and shot after 7 inch casing set. Well flowed 18 barrels per hour at 2850 feet, green oil. Refer to log. 4600 feet flowed green oil at rate of 20 barrels per hour. Weber section flowed after shooting at rate of 40 barrels per hour.
6. Hard sections were snfracted with 20,000 gallons of water and 20,000 lbs of sand. Well has over 500 feet of sand in bottom of hole. Refer to logs relating to section in shooting. Shooting report not available.
6. Recommendations: Well needs to be cleaned out. Production string placed in well. Connected to 1000 barrel tank and separator. Well will have to watered in to cope with gas.

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