

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
W. Don Quigley

3. ADDRESS OF OPERATOR
Suite 300, 65 South Main, Salt Lake City, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface NW, SE. Sec. 11, T. 1 N., R. 102 W., 6th P.M.
At top prod. interval reported below 1604 fr. S-line and 2219 fr. E-line
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
D 032682

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lu Bauer

9. WELL NO.
Coal Mine Draw #1

10. FIELD AND POOL OR WILDCAT
Rangely - Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec. 11, T. 1 N., R. 102 W., 6th P.M.

12. COUNTY OR PARISH
Rio Blanco

13. STATE
Colorado

14. PERMIT NO.
68 382

DATE ISSUED
Nov. 4, 1968

15. DATE SPUDDED
Nov. 11, 1968

16. DATE T.D. REACHED
Dec. 3, 1968

17. DATE COMPL. (Ready to prod.)
Dec. 6, 1968

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
Grd. 5438; D.F. 5448'

19. ELEV. CASINGHEAD
5440'

20. TOTAL DEPTH, MD & TVD
3097'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
Surface to T.D.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Oil at 2399 to 2415' Oil at 3080 - 3097'
Oil at 3050' to 3065'

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
No logs run

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD
8 5/8"	24#	293'	11"	150 sacks
No production casing run.				

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 7/8"	3050'	None

31. PERFORATION RECORD (Interval, size and number)
None - open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION
Dec. 13, 1968

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Pumping

WELL STATUS (Producing or shut-in)
Producing

DATE OF TEST
Dec. 13

HOURS TESTED
24 hrs.

CHOKE SIZE
Open

PROD'N. FOR TEST PERIOD
120

OIL—BBL.
120

GAS—MCF.
None

WATER—BBL.
None

GAS-OIL RATIO
None

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE
20 bbl.

OIL—BBL.
20 bbl.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)
38.3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED W. Don Quigley TITLE Consulting Geologist DATE March 7, 1969

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Mancos	Surface	3097' (T.D.)	Shale, marine, black, calcareous, and bentonitis. Production zones are silts, limestones and shell fragments.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED

MAR 10 1969

COLORADO OIL & GAS CONS. COMM.