

FORM
6Rev
11/20

State of Colorado

Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

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402200072

Date Received:

04/05/2021

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 88380

Contact Name: Charles Davis

Name of Operator: TINDALL OPERATING COMPANY

Phone: (303) 825-8956

Address: P.O. BOX 4507

Fax: (303) 825-2968

City: ENGLEWOOD State: CO Zip: 80155

Email: dnroilgas@hotmail.com

For "Intent" 24 hour notice required,

Name: Petrie, Erica

Tel: (303) 726-3822

COGCC contact:

Email: erica.petrie@state.co.us

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-123-13962-00

Well Name: NICKERSON

Well Number: 4

Location: QtrQtr: SWNW Section: 18 Township: 7N Range: 58W Meridian: 6

County: WELD

Federal, Indian or State Lease Number: 55874

Field Name: GEMINI

Field Number: 29950

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.576440

Longitude: -103.914170

GPS Data: GPS Quality Value: 4.1 Type of GPS Quality Value: PDOP Date of Measurement: 11/16/2010

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems☐ OtherCasing to be pulled: ☐ Yes ☐ No Estimated Depth:Fish in Hole: ☐ Yes ☐ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	6472	6478	09/17/2019	B PLUG CEMENT TOP	6420

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	12+1/4	8+5/8	J-55	24		216	300	216	0	VISU
S.C. 1.1	7+7/8	4+1/2	J-55	11.6		6614	175	6614	5680	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6420 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 15 sks cmt from 5500 ft. to 5300 ft. Plug Type: CASING Plug Tagged: ☒
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 5500 ft. with 25 sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at 1600 ft. with 40 sacks. Leave at least 100 ft. in casing 1500 CICR Depth

Perforate and squeeze at 266 ft. with 140 sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 0 ft. of _____ inch casing

Surface Plug Setting Date: 09/17/2019 Cut and Cap Date: 09/17/2019 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 0

*Wireline Contractor: Brandex

*Cementing Contractor: Yetter Well Service Inc

Type of Cement and Additives Used: Lark/DW 2" Bakerseal Thread Sealant CaCl2

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Carrie Witzel

Title: Secretary Date: 4/5/2021 Email: dnroilgas@hotmail.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Wolfe, Stephen Date: 10/25/2023

CONDITIONS OF APPROVAL, IF ANY:

COA Type

Description

0 COA	

Attachment List

<u>Att Doc Num</u>	<u>Name</u>
402200072	FORM 6 SUBSEQUENT SUBMITTED
402648392	WELLBORE DIAGRAM
402648404	WIRELINER JOB SUMMARY
402648406	CEMENT JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Flowline AB on 10/2021, no Form 44 filed, Form 27 filed for Pit closure references tank and flowline AB. Referred to Integrity and Environmental for further action.	10/25/2023
Permit	Permitting review complete.	03/22/2022
Engineer	<ul style="list-style-type: none">•Cannot open Wireline Job Summary attachment, requested new file from operator.•Received and updated.•140 sx pumped through perfs at 266' circulated to surface,•CICR set at 1500' not included on the final WBD.•7/30/21 - emailed operator to ask about flowline status.	05/07/2021

Total: 3 comment(s)